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State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

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DISTRICT III		Sa	nta Fe,	New Me	xico 8750	4-2088	ň	MAR 1 4	1991	$^{-}\mathcal{V}p$
000 Rio Brazos Rd., Aziec, NM 87410	REQU	EST FO	OR AL	LOWAB	LE AND A	4-2000 AUTHORIZ FURAL GA	ATION.	O. C. D		,
Operator		TO TRA	NSP	ORT OIL	AND NAT	TURAL GA	S A	ITESIA, OF	FICE	
Morexco, Inc. V							Well A	Pl No.		
Address										
Post Office Box Reason(s) for Filing (Check proper box)	481,	Artes	ia,	New Me	exico 8	8211-04 or (Please explai	81			
New Well		Change in	Transpo	rter of:		ge of O	•	r Deen	abia. 1	
Recompletion	Oil		Dry Ga		Leas	e Opera	tions	makon rerre	Crive]	1-1-91
Change in Operator		d Gas 🔲	Conden	asate 🔲						-10-91
I change of operator give name nad address of previous operator	alb En	ergy	Comp	any, 8	300 Cen	tral, O	dessa,	Texas	79761	· · · · · · · · · · · · · · · · · · ·
II. DESCRIPTION OF WELL	AND LE									
Lease Name	_		Pool N		ng Formation			Lease	Le	ase No.
State 648 AC 81:	<u> </u>	174		<u>Arte</u>	esia-O-	GR-SA	State,	Federal or Fed	State	648
Unit Letter K	_ : <u> </u>	980	_ Feet Fr	om The	W Lip	and1	980 Fe	et From The	S	Line
Section 10 Townshi	<u>p 1</u>	9S	Range			мрм,			ddy	County
III. DESIGNATION OF TRAN	SPODTE	D OF O	TT ANT	To NIA TERM					<u></u> .	county
Name of Authorized Transporter of Oil	UK IE	or Conde	IL AN	U NATU		e address to wh	ich ann	com of this f	orm is to !	
						E WALL ESS TO WA	ich approvea	copy of this j	orm is to be se	nt)
Name of Authorized Transporter of Casing	ghead Gas		or Dry	Gas	Address (Giv	e address to wh	ich approved	copy of this fo	orm is to be se	nt)
If well produces oil or liquids, give location of tanks.	Unit	1 1 1 1 1 1 1 1 1 1		Rge.	Is gas actually connected?		When ?			
If this production is commingled with that		er lease or	pool, giv	e comming!	ing order numi					
IV. COMPLETION DATA		_,		···	· 	·				· · · · · · · · · · · · · · · · · · ·
Designate Type of Completion	- (X)	Oil Well	1] (1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Com	pl. Ready to	o Prod.	· · · · · · · · · · · · · · · · · · ·	Total Depth	<u></u>	<u> </u>	P.B.T.D.	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of P	bodu sis s. F			T-040					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations					!			Depth Casin	ig Shoe	
······································		TIRING	CASI	NIC AND	CE) (E) IT	VG PROCE		<u> </u>		
HOLE SIZE		SING & T			CEMENTING RECORD DEPTH SET					
	 		95	JILL				SACKS CEMENT		
								PAST IO-3		
								- 2 -	23-91	 .
	<u> </u>			·				ch	g ap	
V. TEST DATA AND REQUE					<u> </u>				<u> </u>	
OIL WELL (Test must be after) Date First New Oil Run To Tank	recovery of to	otal volume	of load	oil and must	be equal to or	exceed top allo	wable for thi	s depth or be	for full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Te	:st			Producing M	ethod (Flow, pu	mp, gas lift, i	tc.)		
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
							3.000			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis			Gas- MCF		
GAS WELL	_1				<u></u>			1		
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	sate/MMCC		To-service	na de la composición	······································
				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)			 	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	'ATF O	COM	DI TAP	JCE	 			<u> </u>		
I hereby certify that the rules and regu	lations of the	Oil Coase	rvation		(OIL CON	ISERV	ATION	DIVISIO	NC
Division have been complied with and	that the info	emation of	ven abov	e						713
is true and complete to the best of my	knowledge a	and belief.			Date	e Approve	d	MAR 1	प्र ।वश	
Rebecca Dea	JY)						<u> </u>	AL SIGNE		1
Signature		,			By_			HLLIAMS	ום ט.	}
Rebecca Olson P	roduct	10n <i>I</i>	nal <u>y</u> Tide	/st_	T:11				STRICT 🏿	
March 11, 1991	(505)	746-6	5520		Title	!				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.