NEV_ /EXICO OIL CONSERVATION COMM__SION

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Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

New Well

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REQUEST FOR (OIL) - (Chist) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: in					(Place)	en Marico) Date)
L1 Cd1 Cdepperation Eddy. State *RH* (107-4). Well No. 1 in SE y. 5E y. (Company or Operator) T. 19-5 R. 20-5 NMPM. Total Canated Pool (100 - 100 -	ARE H	EREBY R	EQUESTI	NG AN ALLOWAB	LE FOR A WELL	KNOWN AS:		,
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I hereby certify that the information given above is true and complete to the best of my knowledge. Droved JUN 1 1959 , 19 OIL CONSERVATION COMMISSION <i>Wellow to the best of my knowledge.</i> <i>Galf Oil Corporation</i> <i>By:</i> <i>Company or Operator</i> <i>By:</i> <i>Company or Operator</i> <i>By:</i> <i>Company or Operator</i> <i>Signature</i> <i>Title</i> <i>Area Preduction Supt.</i> <i>Send Communications regarding well to:</i> <i>Name</i> <i>Gulf Oil Corporation</i> <i>Bex 2167. Bobba, New Mexice</i>			· · · · · · · · · · · · · · · · · · ·	Gas Transporter				
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