

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after commission of well Follow instructions in Pulse and Populations later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission, Submit in OUINTUPLICATE.

If State Land submit 6 Copies

	E WELL COF		poration			Eddy State *B	Nº (NCT-A)	
		(Company or Open	acor)			(130230)		
							28-E , NMPM.	
							EddyCounty.	
							East line	
							······································	
							June 28 , 19 59	
me of Dril	ling Contrac	tor	O'Brien Dril	ling UO.	Fort 1	Joseph Torse	•••••••••••••••••••••••••••••••	
		=	=	<u> </u>	The inf	ormation given is to	be kept confidential until	
			, 19					
			-	L SANDS OR Z	-		•	
-								
. 3, from	······································		0	No. 6	, from	to	***************************************	
			IMPOE	RTANT WATER	SANDS			
clude data	on rate of w	ater inflow and	elevation to which	water rose in hole	e.			
o. 1, from	····		to			feet	•••••••••••	
o. 2, from		***************************************	to			feet		
o. 3, from			to			feet	<u> </u>	
o. 4, from			to			feet	······ ······························	
	_			CASING RECO	RD			
	WEIGH			KIND OF	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
SIZE	PER FO		-4-1	SHOE	FULLED FROM	T EINE CHAILTONG	Surface Pipe	
7 <u>-5/8#</u> 1-1/2#	26.40 9.50			Guide		1815-2200'	Production Stri	
					ļ '			
			<u> </u>	!	!	U-U		
			MUDDING	AND CEMENT	ING RECORD			
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED	
9-3/L*	7-5/8*	6041	225	Pump & Plu	ıg			
6-3/4*	4-1/2"	22251	250	14 17 I				
								
L	'		RECORD OF 1	PRODUCTION A	ND STIMULAT	MON		
		,	the Process used, No	-			<u>.</u> /	
Treate	d peris	1015-2200	with 30,000	gais oll	1/40# Adom	ite & 1-4# SPC		
				***************************************	4474444444			
						•••••••		
•••								
esult of Pro	duction Stin	nulation Flo	wed 108 bbls	oil, no wa	ter 2-3/8"	tubing 12/64*	choke 24 hours.	
sult of Pro	duction Stin	nulation Flo	owed 108 bbls	oil, no wa	ter 2-3/8"	tubing 12/64*	choke 24 hours.	

XORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary too	ols were us	sed from	0	feet to	2225	feet, an	d from		feet to	feet
•									feet to	
					PRODU	OTION .				
	•					OHON				
Put to Pro	oducing		July	·7	, 1959					
OIL WEI	LL: The	production	n during the first	24 hou	ırs was	108	barı	rels of liq	uid of which	100 % wa
	was	oil:	%	was er	nulsion:		% water:	: and	% was	sediment. A.P.I
		-				**********	. 70 Water	,	, 0	beamener 11.1.1
	Gra	vity	لملاز	•••••						
GAS WEI	LL: The	productio	n during the first	24 hou	ırs was	N	A.C.F. ph	18		barrels o
	- ligu	id Hydroca	arbon. Shut in Pi	essure	lbs.					
	_						-			
Length of	f Time Sh	ut in	***************************************	····						
PLEA	ASE IND	ICATE B	ELOW FORMA	TION '	TOPS (IN CON	FORMANO	E WITH	I GEOGF	RAPHICAL SECTION	-
	•		Southeastern		lexico				Northwestern New	
•					Devonian				Ojo Alamo	
					Silurian				Kirtland-Fruitland	
					Montoya				Farmington	
			·····		Simpson	:			Pictured Cliffs	
					McKee				Menefee Point Lookout	
					Gr. Wash				Mancos	
									Dakota	
									Morrison	•
T. Drink	card		·····	Т.	***************************************					
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T. Tubb T. Abo T. Penn.	98			T. T. T.				Т. Т.	<u> </u>	
T. Tubb T. Abo T. Penn. T. Miss.	· · · · · · · · · · · · · · · · · · ·	Thickness		T. T. T. T.	FORMATIO	N RECO	RD	T. T. T. T.		
T. Tubb T. Abo T. Penn. T. Miss	To	Thickness in Feet	I	T. T. T. T.	FORMATIO			T. T. T.		
T. Tubb T. Abo T. Penn. T. Miss.	· · · · · · · · · · · · · · · · · · ·	Thickness in Feet	Distance i	T. T. T. T. T.	FORMATIO	N RECO	RD	T. T. T. T.		
T. Tubb T. Abo T. Penn. T. Miss	To 8.40	Thickness in Feet	Distance i	T. T. T. T. T. Formation	FORMATIO	N RECO	RD	T. T. T. T.		
T. Tubb T. Abo T. Penn. T. Miss	To 8.40 9	Thickness in Feet	Distance in Drive Bus Surface So Red Bed &	T. T. T. T. T. Cormatio	FORMATIO Top Kelly to Ground	N RECO	RD	T. T. T. T.		ion
T. Tubb T. Abo T. Penn. T. Miss	To 8.40 361 610 1625	Thickness in Feet	Distance in Drive Bus Surface So Red Bed & Anhy	T. T. T. T. Formation	FORMATIO Top Kelly to Ground	N RECO	RD	T. T. T. T.	Formati DEVIATION - To	on OTCO SURVE
T. Tubb T. Abo T. Penn. T. Miss	To 8.40 610 1625 1820	Thickness in Feet	Distance is Drive Bus Surface So Red Bed & Anhy Anhy & San	T. T. T. T. Tr. Formation	FORMATIO Top Kelly to Ground	N RECO	RD	Thicknes in Feet	Formati DEVIATION - To 1° - 18	on OTCO SURVE
T. Tubb T. Abo T. Penn. T. Miss	To 8.40 361 610 1625	Thickness in Feet	Distance is Drive Bus Surface So Red Bed & Anhy Anhy & San Anhy & Lir	T. T. T. T. Tr. Formation	FORMATIO Top Kelly to Ground	N RECO	RD	Thickness in Feet	DEVIATION - TO 1° - 16 MMISSION - 16	on OTCO SURVE
T. Tubb T. Abo T. Penn. T. Miss	To 8.40° 610 1625 1820 2104	Thickness in Feet	Distance of Drive Bus Surface So Red Bed & Anhy Anhy & Lin Lime Lime & Do.	T. T. T. T. T. Formation	FORMATIO Top Kelly to Ground	N RECO	RD	Thickness in Feet	Formati DEVIATION - To 1° - 18	on OTCO SURVE
T. Tubb T. Abo T. Penn. T. Miss	To 8.40° 610 1625 1820 2104 2148	Thickness in Feet	Distance in Drive Bus Surface Son Red Bed & Anhy Anhy & San Anhy & Line	T. T. T. T. T. Formation	FORMATIO Top Kelly to Ground	N RECO	RD	Thickness in Feet	DEVIATION - TO 1° - 16 MMISSION - 16	on OTCO SURVE
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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.

Name Position or Title Area Production Supt.

as can be determined from available records.