NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED OIL TRANSPORTER OPERATOR OCT 1 4 1965 PRORATION OFFICE D. C. C. Gulf Oil Corporation ARTESIA, DEFICE Reason(s) for filing (Check proper box) Other (Please explain) Change lease designation - formerly New Well Change in Transporter of: **Hecompletion** Oil Dry Gas er (nct-l) Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Biddy Bi State /BUT-4/ Rast Killman Queen Greyburg State, Federal or Fee Location Feet From The 660 Unit Letter Line and Feet From The_ Line of Section 11 , Township 198 Range 242 , NMPM, PART County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of A uthorized Transporter of Oil | or Condensate | Address (Give address to which approved copy of this form is to be sent) Continental Pipeline Co. Box 410, Artesia, N.K. Name of Authorized Transporter of Casinghead Ga Address (Give address to which approved copy of this form is to be sent) or Dry Gas Phillips Petroleum Co. Box 750, Hobbs, H.H. Rge. Twp. Is gas actually connected? If well produces oil or liquids, give location of tanks. P 13 198 243 Tee 9-13-60 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion -(X)Date Spudded Date Compl. Ready to Prod. Total Depth Top Oil/Gas Pay Pool Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Length of Test Tubing Pressure Water - Bbls. Gas - MCF Actual Prod. During Test Oil-Bbls. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE OCT 26 1965

This form is to be filed in compliance with RULE 1104.

CAL AND OAS INSPECTME

APPROVED

TITLE .

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Date)

Production Heneger

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.