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OPERATOR			
PROBATION OFFICE			

	SANTA FE /	REQUEST (	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-85			
	U.S.G.S.	AUTHORIZETIGNETO TKA	_AND INSPORT OIL AND NATURA	L GAS			
	LAND OFFICE						
	TRANSPORTER GAS !	JAN 2 1973	5				
1.	PRORATION OFFICE	n.c.C.					
	DEPCO, Inc.	ARTESIA, OFFIC	E				
	Address ,	Mayor 70761					
	Reason(s) for filing (Check proper box)	essa, Texas 79761	Other (Please explain)	1 412 24 5TH NOT H			
New Well Change in Transporter of:							
	Recompletion  Change in Ownership X	Oil Dry Gas  Casinghead Gas Conden	' 吕				
	If change of ownership give name	ulf Oil Corporation. B	ov 670 Hobbs Novi N	Marrian 00040			
	and address of previous owner <u>O</u>	iii Oil Corporation, B	ox 670, Hobbs, New I	MEX 100_88240			
11.	. DESCRIPTION OF WELL AND LEASE.  Lease Name Well No. Pool Name, Including Formation						
	State "BN"	3 East Millman	Queen Gbr. State, Fed	deral or Fee State E-1051-2			
	Unit Letter I , 1980	Feet From The South Line	e and 660 Feet Fr	om The East			
	Line of Section 11 Tow	nship 19S Range	28E , NMPM, EC	ddy County			
11.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which ap	oproved copy of this form is to be sent)			
	Navajo Refining Compa	any Tipe Jime Own	Box 159, Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)				
	Phillips Petroleum Co	ompany	Phillips Bldg., Odessa, Texas 79760				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 11 19S 28E	Is gas actually connected?	9-13-60			
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:	No			
١٧.	Designate Type of Completio		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T,D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
				Depth Casing Shoe			
	Perforations Depth Casing Shoe						
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT			
	NOTE SIZE						
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test    Date of Test   Date of Test							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	is lift, etc./			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. 1081-MCF/D	Caudin or less		G.G.A., G. Gondensale			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSER	RVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JAN 3 1973					
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  D. R. Mason  (Signature)  Chief Clerk  (Title)  12-19-72			BY W. a. Grassett				
			TITLE DIL AND GAS INSPECTOR				
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.				
						Fill out only Sections I. II. III. and VI for changes of owner,	
						well name or number, or transporter, or other such change of condition.	

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.