		tere proposition en est		
	•.		in the second	
	NO. OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
,			AND	
				RECEIVED
	TRANSPORTER OIL			
	GAS /			-11111 4 1000
	OPERATOR 2	1		JUN 1 1966
1.	PRORATION OFFICE		DEPCO, Inc.	O. C. C.
			Suite 204	ARTESIA, OFFICE
	Address First National Bank Building			
	P. O. Box 427, Artesia, New Mexico Artesia, New Mexico 88210			
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry Ga	s	
	Change in Ownership X	Casinghead Gas Conden	isate	
۱	If change of ownership give name			
	and address of previous owner	nternational-Yates, P.	. O. Box 427, Artesia	, New Mexico
	DESCRIPTION OF WELL AND LEASE			
n .	Lease Name	Lease No. Well No. Pool Nar	ne, Including Formation	Kind of Lease
	State 648	155 Millr	<u>nan Queen-Grayburg Ea</u>	St ^{State} , Federal or Fee State
	Location			
	Unit Letter <u>N; 660</u>	Feet From The <u>South</u> Lin	e and <u>1980</u> Feet From	The West
	Line of Section]] Town	nship <u>1</u> 9 Range	28 , ммрм,	Eddy County
1		±5		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appr	and cany of this form is to be sent)
	Name of Authorized Transporter of Oll			
	Continental Pipe Lin	IE COMPANY	Artesia, New Mexic Address (Give address to which appr	oved copy of this form is to be sent)
	Phillips Petroleum C		Odessa, Texas	
	If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected? W	hen
	give location of tanks.	B 15 19 28	Yes	July, 1962
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Lievations (DF, RKB, RI, GR, etc.)	Name of Plottering Formation		
	Perforations			Depth Casing Shoe
			D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	BEFTH JET	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	The second secon	Oil-Bbls.	Water-Bbis.	Gas-MCF
	Actual Prod. During Test			
	GAS WELL			Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	resting Method (piece, seek pry			
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
•1			Jun	/ 19
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
	Commission have been complied with and that the information giver above is true and complete to the best of my knowledge and belief		BY	
			TITLE OR AND CAR INSPECTOR	
			This form is to be filed in compliance with RULE 1104.	
	motinta			amphie for a newly drilled or deepened
	(Signature)		well, this form must be accompanied by a tabulation of the doriginal tests taken on the well in accordance with RULE 111.	
	District Engineer		All sections of this form must be filled out completely for allow-	
	MAY 2 7 1965 (Tille)		able on new and recompleted wells.	
<u>.</u>	(Date)		well name or number, or transporter, or other such change of content	
	(Separate Forms C-104 must be filed for each pool in muitic	