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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

MAR 1 4 1991 P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. U. ARTESIA, OFFICE

DISTRICT III	Sar	tico 87504-2088			O. C. U.			
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALLOWAB	LE AND A	UTHORIZ	ARTES!	A, OFFICE		
I		NSPORT OIL						
Operator Morexco, Inc.					Well API No.			
Address					l			
Post Office Box	481, Artes	ia, New Me						
Reason(s) for Filing (Check proper box) New Well	Character in	T		t (Please explai		BCC-	, ,	
Recompletion		Transporter of:	T.eac	ige of C se Opera	perato	r Errec	otive i	1-91
Change in Operator		•	ncur	c Opera	CIONS	Takell (	JVEL Z-	.10-91
If change of operator give name DeKa	alb Energy		300 Cer	tral, C	dessa,	Texas	79761	
II. DESCRIPTION OF WELL A	AND LEASE							· ·
Lease Name Well No. Pool Name, Includin						of Lease No.		
East Millman Uni	it   155	E. M1	llman-(	GR-SA	State, I	ederal or Fee	State	648
Unit Letter N	:660	Feet From The	S Lip	and19	.80 F∞	t From The _	W	Line
Section 11 Township	, 19S	Range 28	3 E , N	мрм,		Ec	ddy	County
III. DESIGNATION OF TRANS	SPORTER OF O	IL AND NATUI	RAL GAS					
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)							
Navajo Refining Company			P. O. Box 175, Artesia, NM 88211-0175					1-0175
ame of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Petroleum Company			Address (Give address to which approved			copy of this form is to be sent)		
If well produces oil or liquids,			Is gas actuall	Penbroo		Odessa, Texas 79760 When?		
give location of tanks.	P   15   19S   28E		Yes			9-60		
If this production is commingled with that f  IV. COMPLETION DATA	rom any other lease or	pool, give commingli	ing order num	ber:	CTB 10	9		
Designate Type of Completion	Oil Well	I Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth	<u></u>	lj	P.B.T.D.	<u> </u>	1
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	Top Oil/Gas Pay						
Perforations					Tubing Depth			
						Depth Casin	g Shoe	
	TUBING	, CASING AND	CEMENT	NG RECOR	D	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SAÇKS CEMENT		
						Port ID-3		
						3-22-91		
	<del> </del>			<del> </del>		I sha ap		
V. TEST DATA AND REQUES			.l			<u>.                                    </u>		
OIL WELL (Test must be after r  Date First New Oil Run To Tank	ecovery of total volume	of load oil and must					for full 24 how	rs.)
Late First New Oil Run 10 lank	Date of Test		Producing N	lethod (Flow, pr	ump, gas lift, e	tc.)		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF		
GAS WELL			<u> </u>	<del> </del>		1		<del></del>
Actual Prod. Test - MCF/D   Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
			Bois. Colidensite Muvice			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	CATE OF COM	PLIANCE	1	011 00:		<u> </u>		
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVA			ATION DIVISION		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved			MAR 1 8 1991		
0,11,000	<b>5</b>		Dat	e whblove	<b>=</b>	titais 7		
Pethera Olom				ByORIGINAL SIGNED BY				
Rebecca Olson Production Analyst				MIKE WILLIAMS				
Printed Name  March 11, 1991	(EOE) 746	Tide	Title	e		(SOR) 015	TRICT II	
March II, 1991 Date	(505) 746- Te	6520 elephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each roal in multiply completed walls