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SANTA FE		1	
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LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		2	
PRORATION OFFICE		,	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

		X & I D	
FILE / /	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL	GAS RECEIVED
LAND OFFICE	AUTHORIZATION TO TRA	NO ON TOTAL AND TAX TOTAL	RELEIMEN
TRANSPORTER OIL /			-
GAS /			JUN 1 1966
OPERATOR 2			
PRORATION OFFICE		DEPCO, Inc.	2. C. C.
operato.		Suite 204	Artisia, Speice
Address		irst National Bank Building	
P. O. Box 427.	Artesia, New Mexico	Artesia, New Mexico 88210	
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga		
Change in Ownership X	Casinghead Gas Conden		
change of ownership give nam	e International-Yates, P.	O. Box 427, Artesia	, New Mexico
nd address of previous owner_	Tiloca ila cacalla a a a a a a a a a a a a a a a		
ESCRIPTION OF WELL AM	ND LEASE	ne, Including Formation	Kind of Lease
Lease Name	Lease No. Well No. Pool Nat	on Oucon-Charbing Fa	ast State, Federal or Fee State
State 648	160 Millr	dan Queen-GrayDarg be	
ν.	1980 Feet From The South Lin	e and 1980 Fee: Fro	m The West
Unit Letter ;;	100111011110		
Line of Section 11	Township 19 Range	28 , NMPM, EC	ldy County
	ODDED OF OW AND MADEIRAT CA	.2	
DESIGNATION OF TRANSP Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which ap	proved copy of this form is to be sent)
Continental Pine	Line Company	Artesia, New Mex	ico
Name of Authorized Transporter o	Casinghead Gas (X) or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
Phillips Petrole		Odessa, Texas	When
If well produces oil or liquids,	Unit Sec. Twp. Age.	is gus detudity commonter.	September, 1960
give location of tanks.	K 14 19 28	Yes	September, 1900
f this production is commingle	i with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Comp	letion - (X)	1	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B. 1.D.
	1		
	The state of the s	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, et	Name of Producing Formation	Top Oil/Gas Pay	
Elevations (DF, RKB, RT, GR, et	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
			Depth Casing Shoe
Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
Perforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET after recovery of total volume of load	Depth Casing Shoe
Perforations HOLE SIZE TEST DATA AND REQUES OUT WELL	TUBING, CASING, AN CASING & TUBING SIZE T FOR ALLOWABLE (Test must be able for this a	D CEMENTING RECORD DEPTH SET after recovery of total volume of load lepth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top all.
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