ND. DF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL	DECEIVED BY	ONSERVATION COL SION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS
IRANSPORTER GAS	O. C. D. ARTESIA, OFFICE		
Ciperator /		(II) JAD)	
DEPCO, Inc.		40 51 40	
Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	essa, Texas 79761) Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	1 1 1	only: to: East Millman Unit
If change of ownership give name and address of previous owner			
Lease Name East Millman Unit Location K 198	LEASE Well No. Pool Name, Including Fo 160 Millman Queen G B0 Feet From The South	rayburg East State, Federal	or Fee State 648
		Eddy	
	TER OF OIL AND NATURAL GAS	S Address (Give address to which approx	4
Navajo - Grude - Oil Purc Name of Authorized Transporter of Ca	hasing Company	Box 175, Artesia, New Address (Give address to which approv	Mexico 88210 ed copy of this form is to be sent)
Phillips Petroleum Co	mpany_	4001 Penbrook, Odessa, Is gas actually connected?	<u>Texas 79760</u>
If well produces oil or liquids, give location of tanks.	P 15 19 28	Yes	Sept. 1960
If this production is commingled with a communication of the second seco	ith that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res'v.
V. COMPLETION DATA Designate Type of Completi Date Spudded	OII went	New Well Workover Deepen	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations		CEVENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be af	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)
Length of Test	Tubing Pressure	Casing Freesure	Choke Size
	Cil-Bbla.	Water-Bbls.	Gas-MCF
Actual Prod. During Test			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Nethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size $\int e^{i\theta} + e^{i\theta} + e^{i\theta}$
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION for JAN 17 1985	
		TITLE Supervisor District li	
Chief Production Clerk		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Title)		able on new and recompleted were.	
1-9-85 (Date)		Fill out only Sections 1, 11, 111, and vi for change of condition, well name or number, or transporter, or other such change of condition, Separate Forms C-104 must be filed for each pool in multiply completed wells.	