NO. OF COPIES RECEIVED				
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SANTA FE		1		
FILE		1		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
INANSPORTER	GAS			
OPERATOR		2	T	
PRORATION OFFICE		-		
Operator Ralph Nix				
P. O. Bo	x 61'	7,	Art	
Reason(s) for filing New Well Recompletion	(Check p	огоре	box)	
Change in Ownership	<u>,</u> [本]			

June 1, 1968

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE AND REQUEST FOR ALLOWABLE Superseus of the C-10-65			Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS RECEIVED		
	LAND OFFICE OIL /			KEUEIVE		
	TRANSPORTER GAS			JUN 1 9 1968		
	PRORATION OFFICE					
•	Operator Ralph Nix			ARTESIA, OFFICE		
	P. O. Box 617, Art	tesia, New Mexico 882	210			
	Reason(s) for filing (Check proper box)					
New Well Change in Transporter of:						
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden	=			
•	If change of ownership give name pand address of previous owner	Perry R. Bass, Box 17	71, Midland, Texas	79701		
II. DESCRIPTION OF WELL AND LEASE						
Lease Name Well No. Pool Name, Including Formation Kind of Lease						
!	Location		V			
Unit Letter E ; 2310 Feet From The North Line and 330 Feet From The West						
	Line of Section 12	mship 19 South Range 2	28 East , NMPM,	Eddy County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil						
	Name of Authorized Transporter of Oll Continental XXX Pi		North Freeman Ave.	Artesia, N. Mex.		
	Name of Authorized Transporter of Cas None-Flared	inghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 12 198 28E	Is gas actually connected?	When		
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:			
1 .	Designate Type of Completio	n-(X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	oil and must be equal to or exceed top allow		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
		1	<u> </u>			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIAN		CE	OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED			
	Commission have been complied with and that the information gabove is true and complete to the best of my knowledge and be					
			TITLE			
	Office-Manager (Title)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.