DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMIS Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED FILE U.S.G.S. LAND OFFICE **IRANSPORTER** AUG 2 2 1973 GAS OPERATOR PRORATION OFFICE O. C. C. Operator ARTESIA, OFFICE SUN OIL COMPANY P. O. Box 1861, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Cil Recompletion Change in Ownership Casinghead Gas If change of ownership give name Ralph & Frances Nix, 809 Mann Ave., Artesia, N. M. 88210 and address of previous owner. II. DESCRIPTION OF WELL AND LEASE eli No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Millman (Q.G) East N. M. Seitzer State 1 State ; 2310 | Feet From The North | Line and | 330 _ Feet From The West , NMPM, Township 19-S Range 28-E 12 Fddv III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Freeman Ave. Artesia. N. M. 88210 ss (Give address to which approved copy of this form is to be sent) Navajo Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas [None P.ge. s gas actually connected? Twp. Sec. Unit If well produces oil or liquids, E 28E 12 198 give location of tanks. NO If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Workover Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Name of Producing Formation Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Gas - MCF Actual Prod. During Test Otl-Bbls. **GAS WELL** Bbis. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Proration Clerk

8-20-73

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

OIL CONSERVATION COMMISSION

Lease No.

E-4397

APPROVED AUG TITLE GIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply