	DISTRIBUTION				
	JANTA FE		ONSERVATION COMMISSION	Form C-104	
	TILE V V			RECEIVED rsedes Old C-104 and C-11 Ellective 1-1-65	
	J.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
	LAND OFFICE		NSPORT OIL AND NATURAL	<b>B</b> <sup>-</sup> 8 1982	
	TRANSPORTER OIL				
	GAS GAS	-		O. C. D.	
,	PRORATION OFFICE	-	AR	TESIA, OFFICE	
1.	Cperator	perator			
	Sun Exploration & Production Co.				
	Idress				
P. O. Box 1861, Midland, Texas 79702 Reason(s) for filing (Check proper box) New Well Change in Transporter of:					
	Recompletion		Name Change On	ly	
Change in Ownership Casinghead Gus Condensate From: Sun Oil Company				Company	
				<u>.</u>	
	If change of ownership give name and address of previous owner				
13.	Lease Name     Weil No. Popi Name, Including Formation     Kind of Lease				
	East Millman Pool Ut	[r ] ] Millman Queen	Grayburg, East State, Feder		
	Location				
Unit Letter E ; 2310 Feet From The North Line and 330 Feet From The West				The West	
	Lucy Control of transporter of oil and natural gas				
111.					
	Name of Authorized Transporter of Oli	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)	
	Name of Authorized Transporter of Ca		North Freeman Ave., Ar	Lesia, New Mex. 88210	
	Philling Pipe Line Com		Address (Give address to which appro		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	g. Annex, Bartlesvirre	
	give location of tanks.	if well produces on or inquids, , , , , , , , , , , , , , , , , , ,			
	this production is commingled with that from any other lease or pool, give commingling order number:				
IV. COMPLETION DATA Cil Well Gas Well New Well Workover Deepen Plug Bac				Plug Back / Same Resty, / Diff. Resty,	
	Designate Type of Completion			i build res Dim res	
	Date Spudded	Date Compi, Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			1		
V.	TEST DATA AND REQUEST F			l and must be equal to or exceed top allow-	
	OIL WELL     able for this depth or be for full 24 hours)       Date First New Oil Run To Tanks     Date of Test			16. etc. 1	
		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	(* 0***	
	Length of Test	Tubing Pressure	Casing Pressure	Chck= Size	
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF	
	I <u></u>	]	<u> </u>		
	GAS WELL			-	
	Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitci, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-in)		
	reading Method (prior, such priy	Land blassing ( PUIC-TH )	Coand Pressure (Budd-14)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		MAR 1	. 4(3(1))	
			APPROVED	A, 19	
			BY_ War Areaset		
			SUPERVISOR DISTRICT I		
	Marin 2. Pere (Signature)			compliance with RULE 1104.	
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Senior Accounting As	sistance	tests taken on the well in accordance with RULE 111.		
	(Title) abi		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	<u>January 25, 1982</u>		Fill out only Sections I, II. III, and VI for changes of owner,		

(Date)

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.