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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

(Submit to appropriate District Office as per Commission Rule 1106)

**RECEIVED**  
**OCT 16 1961**  
**D. E. C.**  
**ARTESIA, N.M.**

Name of Company <b>PERRY R. BASS</b>				Address <b>Box 1178, Monahans, Texas</b>			
Lease <b>Seltzer-State</b>	Well No. <b>2</b>	Unit Letter <b>D</b>	Section <b>12</b>	Township <b>19-S</b>	Range <b>28-E</b>		
Date Work Performed <b>10-6-61</b>	Pool <b>East Millman Queen Grayburg</b>			County <b>Eddy</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations     
 ☒ Casing Test and Cement Job     
 ☐ Other (Explain):  
☐ Plugging     
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 7-7/8" hole from beneath surface casing at 323' to 1753'. Cored from 1753 to 1909. Drilled 1909 to 2040, cored 2040 to 2357. Drilled 6-3/4" hole 2357 to 2370 TD. Ran 75 joints of 4 1/2" OD 9.50#/ft. J-55 casing, 2352.22', plus Baker float shoe 1.50' and Baker float collar 1.50'. Set casing 10.00' below KDB, set 4 1/2" OD casing at 2365.22'. Top of float collar 2352.32' (PBD). Ran 10 Weatherford spiral centralizers and 30 scratchers, 20 stop collars, on bottom 300' of casing. Cemented with 300 sacks Portland 50-50% Pozmix 4% gel cement, followed with 110 sacks regular neat containing 100 gallons of Latex. Plug down at 7:45 p.m. MST 10-6-61. Tested casing to 2000 psi for 30 minutes, held.

Started completion operations 10-9-61.

Witnessed by <b>V. K. Lambert</b>	Position <b>Toolpusher</b>	Company <b>PERRY R. BASS</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge. <i>Charles W. Sanders</i>	
Approved by <i>M. L. Armstrong</i>	Name <b>Charles W. Sanders</b>		
Title <b>OIL AND GAS INSPECTOR</b>	Position <b>Engineer</b>		
Date <b>OCT 16 1961</b>	Company <b>PERRY R. BASS</b>		