DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE FILE Effective 1-1-65 AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED OIL TRANSPORTER GAS OPERATOR APR 2 4 1974 PRORATION OFFICE Operator a. c. c. MARALO, INC. ARTESIA, DEFICE Address P. O. Box 832, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) New Well Recompletion Dry Gas Change in Ownership X Casinghead Gas Condensate If change of ownership give name Ralph Lowe, P. O. Box 832, Midland, Texas 79701 and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease State "OG" 272 East Millman Queen Grayburg State, l'ederal or Fee State Location Feet From The South Line and 1980 330 West N Unit Letter__ Feet From The , Township 19-S Line of Section 12 Range 28-E Eddv County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil X Address (Give address to which approved copy of this form is to be sent) N. Freeman Ave., Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent) Navajo Refining Co., Pipe Line Div. Name of Authorized Transporter of Casinghead Gas or Dry Gas Room 20, 4th & Washington, Odessa, Texas 79760 Phillips Petroleum Co. Is gas actually connected? Unit Sec. Twp. Rge. If well produces oil or liquids, 19S 28E Yes 7-5-60 give location of tanks. 'N 12 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Workover Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Plug Back Designate Type of Completion -(X)P.B.T.D. Date Compl. Ready to Prod. Total Depth Name of Producing Formation Top Oil/Gas Pay Tubing Depth Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Water - Bbls. Gas - MCF Actual Prod. During Test Oil-Bbls. GAS WELL Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Choke Size Tubing Pressure Casing Pressure Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cu Smi	77W1
(Signature) Agent	
(Title)	777
April 19, 1974	
(Date)	

OIL CONSERVATION COMMISSION

JUN 5 1974

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y Wal Gressett

TITLE OIL AND GAS INSPECTOR

APPROVED

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

