NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMM ON SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED OIL TRANSPORTER GAS OPERATOR APR 2 4 1974 PRORATION OFFICE Operator MARALO, INC. Address ARTESIA, DEFICE O. Box 832, Midland, Texas 79701 Reason(s) for filing (Check proper be Other (Please explain) Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership X Casinghead Gas Condensate If change of ownership give name Ralph Lowe, P. O. Box 832, Midland, Texas 79701 and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Rind of Lease State, Federal or Fee State State "OG" 272 E. Millman Queen Grayburg Location 660 Feet From The West Line and 330 South Feet From The 28-E , NMPM, , Township 19-S Range Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil XX Navajo Refining Co., Pipe Line Div. Name of Authorized Transporter of Casinghead Gas X or N. Freeman Ave., Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent) or Dry Gas Phillips Petroleum Co. Room 20, 4th & Washington, Odessa, Texas 79760 TTwp, Is gas actually connected? Unit Sec. Rge. If well produces oil or liquids, N 28E Yes 7-5-60 12 ¦ 19S If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Workover Deepen Flua Back Designate Type of Completion -(X)P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Tubing Depth Top Oil/Gas Pay Pool Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure Length of Test Water - Bbls. Gas - MCF Oll-Bbls. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Choke Size Casing Pressure Tubing Pressure Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent (Title) April 19, 1974

OIL CONSERVATION COMMISSION

County

JUN 5 1974

OIL AND GAS INSPECTOR TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

