

DISTRIBUTION	
SALE	☒
FILE	☒
U.S.G.S.	☐
LAND OFFICE	☒
TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	☒
PRODUCTION OFFICE	☒

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

MAY 7 1979

Operator Sun Oil Company ✓		O. C. C. ARTESIA, OFFICE
Address P. O. Box 1861, Midland, TX 79702		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☒	Change in Transporter of:	Initial filing on newly established unit. Lease name and well number change.
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner: Formerly Maralo's State OG-272 #2

DESCRIPTION OF WELL AND LEASE

Lease Name East Millman Pool Ut. Tr 5	Well No. 2	Pool Name, including Formation Millman (Q-G), East	Kind of Lease State, Federal or Fee	State State	Lease No.
Location					
Unit Letter M	: 660	Feet From The West	Line and 330	Feet From The South	
Line of Section 12	Township 19S	Range 28E	NMPM, Eddy	County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co. <i>Petroleum Div.</i>	P. O. Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co.	Drawer P, Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 12	Twp. 19S	Rge. 28E	Is gas actually connected? Yes	When 7-5-60

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Shut-in Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Doris Williams
(Signature)

Sr. Administrative Clerk

(Title)

4-1-79

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY - 8 1979

BY *W. A. Gassett*

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and reworked wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

