| | The second secon | , | | |
|---|--|--|---|--|
| | DISTRIBUTION SANTA FE / FILE / U.S.G.S. | REQUEST | CONSERVATION CON SION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G | Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 |
| 1 | TRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE | | | NOV 1 0 1981 |
| | Sun Oil Company / | | | ARTESIA, OFFICE |
| | Address | dland, Texas 79702 Change in Transporter of: Oil Dry G | Other (Please explain) Installation of Lact Unit | |
| | Change in Ownership | Casinghead Gas Conde | ensate | |
| | and address of previous owner | | | |
| 11. | Lease Name East Millman Pool Ut Tr | Well No. Pool Name, Including I | | Ledae .40. |
| | Unit Letter M ; 660 | Feet From The West Li | ne and 330 Feet . form T | he South |
| | Line of Section 12 Tox | wnship 19-S Range | 28-E , NMPM, Eddy | County |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate | | | | ed copy of this form is to be sent) |
| | Navajo Refining Co. Pipeline Div. Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) | | | |
| | Phillips Petroleum Co. Drawer P, Artesia, NM 88210 When Sec. Twp. Pge. Is gas actually connected? When | | | |
| | give location of tanks. Lact Unit B 13 19-5 28-E | | | |
| 137 | If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA | | | |
| | Designate Type of Completion | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Restv. Diff. Restv |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | Elevations (DF, RKB, RT, GR, etc., | Name of Producing Formation | Top Oll/Gas Pay | Tubing Depth |
| | Perforations | | | Depth Casing Shoe |
| | TUBING, CASING, AND CEMENTING RECORD | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | | |
| v. | TEST DATA AND REQUEST FO | | after recovery of total volume of load oil a | nd must be equal to or exceed top allow |
| | OII. WELL able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | Actual Prod. During Test | Cil-Bbis. | Water-Bbis. | Gaa - MCF |
| | | | | |
| | GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | [C |
| i | | • | | Gravity of Condensate |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Caeing Pressure (Shut-in) | Choke Size |
| | . CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION APPROVED NOV 1 6 1981 19 | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | BY MRE Williams | |

Accounting Asst. II

11-6-81

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Forms C-104 must be filled for each and in multiply