	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Ener C. Mar	
	SANTA FE		FOR ALLOWABLE	Form C+104 Supersedes Old C+104 and C+11	
		1	AND 🦛		
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GAS	RECEIVED	
	TRANSPORTER OIL V				
	GAS Y			FEB 8 1982	
	PRORATION OFFICE			O. C. D.	
1.	Cperator ARTESIA, OFFICE				
	Sun Exploration & Production Co.				
	P. O. Box 1861, Midland, Texas 79702				
	Reason(s) for filing (Check proper box) Other (Please explain)				
		New Well Change in Transporter of: Recompletion Oil Dry Gas Name Change Only			
	Change in Ownership	En Company			
	If change of ownership give name and address of previous owner				
Ц.	DESCRIPTION OF WELL AND LEASE				
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease .io.	
	East Millman Pool Ut.T	r5 2 Millman Queen	Grayburg, East State, Federal or	Fee State OG-272	
	Unit LetterM66	0 Feet From The West Lin	ie and 330 Feet From The	South	
			reet rom the		
	Line of Section 12 Township 19-S Bange 28-E , NMEM, Eddy County				
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	15		
	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approved		
	Navajo Refining Compan	<u>y Pipeline Division</u> singneca Gas 💽 or Dry Gas 🗍	Address (Give address to which approved	copy of this form is to be sent	
	Phillips Pipe Line Company lst Floor Phillips Bldg. Annex, Bartlesville.				
	If well produces oil or liquids, Unit Sec. Twp. Fige. Is gas actually connected? When Ok. 74004				
	give location of tanks. 1319138 JAN				
IV.	COMPLETION DATA				
	Designate Type of Completio	on = (X)	New Well Workover Deepen P	lug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P	.a.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top O!!/Gas Pay	ubing Depth	
				using Deptit	
	Perforations Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		······································		· · · · · · · · · · · · · · · · · · ·	
[·····	
ν.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	Date First New Cil Aun To Tanks	Date of Test	Producing Method (Flow, pump, zas lift, e	Posted ED-2 3-12-82	
	Langin of Test	 Tubing Piessure	Casing Pressure	hoke Size	
				u y	
	Actual Prod. During Test	CII-Bbis.	Water-Bbls.	ias + MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF G	ravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	hoke Size	
			l		
¥1.	CERTIFICATE OF COMPLIAN	CE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED MAR 1.0 1982		
	11 10		This form is to be filed in compliance with RULE 1104.		
	Mann & Pere		If this is a request for allowable for a newly drilled or deepened		
	(Singlure) Senior Accounting Assistance		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	(Title)				
	<u>January 25, 1982</u>		Fill out only Sections I, II, I	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sectors Forme C-104 must be filed for each cool in multiply	
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