Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NIM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

F	orm C-104
ı	levised 1-1-29
	ee Instructions
•	t Bottom of Page
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DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

P.O. Box 2088
AUG 30 '89 Santa Fe, New Mexico 87504-2088

Fransporter Gas Operator

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIATE MANSPORT OIL AND NATURAL GAS Well API No. Operator S & J Operating Company 015-02220 Address P. O. Box 2249, Wichita Falls, Texas 76307 Reason(s) for Filing (Check proper box) Other (Please explain) New Well e in Transporter of: Dry Gas Effective 9/1/89 Recompletion Oil Condensate Change in Operator If change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease East Millman Pool Unit Millman (Q-G) East State Federal or Fee OG-784 Tr 5 Unit Letter ___M 660 330· Feet Prom The West Line and Feedbon The south 19-S Section 12 Township 28-E Range Eddy , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS SCURLOCK PERMIAN CORP EFF 9-1-91 Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1183
Houston, Texas 77251-1183 Name of Authorized Transporter of Oil Permian Operating Limited Partnership Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Co. Drawer P, Artesia, NM 88210 If well produces oil or liquids, give location of tanks. Unit Twp. Is gas actually connected? Yes When ? 13 j B If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Casing Pressure Choke Size Tubing Pressure Actual Prod. During Test Oil - Bbls Water - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Bbis. Condensate/MMCF Length of Test Gravity of Condensate

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Testing Method (pitot, back pr.)

Deta

-	•
Sandy	Pobertson
Signature 0	
Sandy Robertson.	Petroleum Engineer
Printed Name	Title
8/22/89	(817) 723-2166

723-2166 Telephone No.

OIL CONSERVATION DIVISION Facted 19 9

Choke Size

Elgat NKG

Date Approved AUG 3 1 1989

By ORIGINAL SIGNED BY

Casing Pressure (Shut-in)

MIKE WICLIAMS
SUPERVISOR, DISTRICT IT

INSTRUCTIONS: This form is to be filed in compliance with Rule 1194

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Tubing Pressure (Shut-in)

