

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-78

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SEP 18 1981

O. C. D.

ADMIN. OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
OG-272

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Sun Oil Company /	8. Farm or Lease Name East Millman Pool Ut TR 5
3. Address of Operator P.O. Box 1816, Midland, TX 79702	9. Well No. 3
4. Location of well UNIT LETTER K 1980 FEET FROM THE West LINE AND 1650 FEET FROM THE South LINE, SECTION 12 TOWNSHIP 19-S RANGE 28-E N.M.P.M.	10. Field and Pool, or Wildcat Millman (Q-G) East
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON WEN ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Convert to water injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU X-Pert W.S. POH w/(66) Rods & Pump. NU BOP, lower 2 3/8 tbg, tag fill 2210 (84') POH w/2 3/8 tbg & pmpg, set up. RIH w/2 7/8 Hyd. Bailer 2 7/8 tbg tag & cln out 2210-20, tool lost surge, POH w/bailer rec. Rubber hydromite, pcs. slip & shear rinse from CIBP.) Reran bailer tag & cln out 2220-2226, lost surge POH, rec same amount pcs rubber, slip pcs CIBP. RIH w/4 3/4 OD X 3 7/8 ID conv. wash over shoe & 2 7/8 Hyd bailer, 2 7/8 W.S. tag & cln out fill 2226-2231 (5' 2 hr) lost surge on bailer. POH w/bailer 2 7/8 tbg. rec 2 pcs CIBP, hydromite & frac SD (approx 4 gal) reran 2 7/8 hyd bailer w/4 3/4 bit, 2 7/8 W.S. tag & cln out 2231-2245 (14' 2 hr) lost surge on bailer, POH w/bailer rec 14 gal pea gravel, hydromite iron sulfide. RIH w/5 1/2 baker RBP & FB pkr, 2 3/8 tbg Howco acidized (14 zones) each perf interval w/250 gal 15% NEHCL using Howco spot valve

Perfs 2252-56 BDP 3200	3 BPM 1400#	ISIP 1200
2150-54	1500	3250# 1000
2066-70	1900	2300 1100
2012-14	2300	1500 1500
1976-80	3400	1400 1400
1956-60	1800	1800 1100
1920-28	3400	1600 1600
1894-1901	would not brk max 5000#	no bleed off, spotted acid 3 times
1844-52	2200	1800 1300

Continued--

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Accounting Assistant DATE 9-16-81

APPROVED BY Mr. Williams TITLE OIL AND GAS INSPECTOR DATE SEP 22 1981

CONDITIONS OF APPROVAL, IF ANY:

Perfs 1796-1800	BDP 2300	3 BPM	1600	ISIP 1600
1754-58	1800		1800	1300
1732-36	1600		2900	1200
1717-22	1650		2950	1300
1702-04	1600		2800	1100

J.C. 6:45 PM ret RBP PU to 1650' SIFN - 126 Blaw.

POH w/RBP & FB Pkr. reran 5 1/2 FB pkr, 2 7/8 W.S. set pkr 1658, swab all perfs 3 1/2 hr end 3:30 rec tr oil. 3 blaw, FL 1300-1600, rlse pkr reset @2053, EIR 4 BPM 400# perfs 2066-2256. No communication w/upper perfs. Rlse pkr POH to 1600'. RIH w/2 7/8 Hyd bailer w/4 3/4 bit, 2 7/8 tbg, tag & cln out 2245-2282 (37' 4 hrs) lost surge on bailer POH, rec 37 gal hydromite, pea gravel, iron sulfide. GOWL attempt perf, gun stopped @2255, RIH w/4 3/4 bit, 2 7/8 hyd bailer tag & cln out bridge 2255-2258 lower tag & cln out bridge @2270-71 lower & tag & cln out 2282-2286 PU to 2200 wait 1 hr lower & tag 2286, POH w/ 2 7/8 bit & hyd bailer 2 7/8 tbg. Rec. 8 gal pea gravel & frac balls. Go WL perf Queen-Grybrg 2252-56, 2150-54, 2066-70, 2012-14, 1976-80, 1956-60, 1920-28, 1894-1901, 1844-52, 1796-1800, 1754-58, 1732-36, 1718-22, 1702-04 1JSPZF (45) w/4"

DML-DJ 23, 23 gm .47 EH select fire csg gun by schl grn (Dated 9-16-59) (J.C.)

Finis out hole w/5 1/2 FB pkr & 2 7/8 W.S. RIH w/5 1/2 OTIS perma latch NP pkr, w/NP OSTSD w/1.448 profile, set permalatch @2034 rlse OSTSD @2032, POH, Lay down 2 7/8 W.S.

Ran on-off tool (Straight pull type), 15 jts 2 1/16 IJ tbg, ext fiberglass, inj plastic coated, 5 1/2 Otis ret dual Hyd pkr (J seal assy) and 2 1/16 IJ pc tbg, latch into Otis permalatch pkr at 2034/ Ran latch assy w/N profile (all nickel plated) on 2 1/16 pc tbg, unable to latch into dual and pkr after 1 1/2 hrs POH w/upper tbg, found J latch crimped, redressed and reran, unable to latch into hyd pkr

POH w/short string 2 1/16 tbg, POH w/long string 2 1/16, lay down 5 1/2 RDH pkr RIH w/ New Otis 5 1/2 ROH (J Seal Assy) latch into permalatch pkr @2034. Ran J latch assy w/ N profile, on 2 1/16 pc tbg, latch RDH dual pkr @1590 space out NU well head, Otis set WL plugs and test upper & lower tbg strings. Set Otis RDH pkr 1500# psi rlse upper tbg, circ treated 9# brine (KW-79) relatch upper tbg. Test csg 500# RR. Hook up inj. Start Inj. Upper & lower TP 0#.

Halliburton acdz perfs 2066-2256 w/1000 gals 15% NEHCL. BDP 1400, max 1400, min 1200, avg 1400, final 1400, ISIP 1000, 15 min 800 Air 3 BPM JC 12 noon/Start inj 12:30 PM/ Howco/1095 (1095) Tan 0 Int 31.550 24 hr inj UT 220 BW TP 600# 24 hr inj LT 199 BW TP 740#.