

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLENew Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas September 17, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Ralph Lowe State ~~TX~~ Well No. 4 in NW 1/4 SW 1/4
(Company or Operator) (Lease)
L, Sec. 12, T. 19-S, R. 28-E, NMPM., E. Millman Queen Grayburg Pool
Unit Letter
EddyCounty. Date Spudded. 8-28-59 Date Drilling Completed 9-6-59
Elevation 3416 G.L. Total Depth 2565 PBD

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 1832 Name of Prod. Form. Queen Grayburg

PRODUCING INTERVAL - 1832-43, 2063-67, 2111-15, 2129-37, 2168-72,
2177-81, 2336-40 & 2258-62 W/4 holes per ft.Perforations
Open Hole None Depth Casing Shoe 2565 Depth Tubing 1812

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 155 bbls. oil, T. bbls water in 24 hrs, 0 min. Choke Size 20/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 23,000 gal. sand frac W/ 1 1/2 # sand per gal & 100 balls

Casing Press. 425 Tubing Press. 100 Date first new oil run to tanks 9-16-59

Oil Transporter Permian Oil Company-Trucks

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	628	250
5 1/2	2565	425
2 3/8	1812	EUE

Remarks: Cnty. 37.1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP 21 1959, 19

Ralph Lowe

(Company or Operator)

By: W. A. Taylor
(Signature)

Title Agent

Send Communications regarding well to:

Name Ralph Lowe

Address Box 832, Midland, Texas

OIL CONSERVATION COMMISSION

By: M. L. Armstrong
OIL AND GAS INSPECTOR
Title