		·····	}.				(Novised 1/1/82) (Perm C-165)
				NEW MEXI	CO OIL CONS	ERVATION C	OMMISSION
		╎╌┽╌┾╾┦			-	New Mexico	
					WELL F	RECORD	SER 2 1 1959
			Mail to Dis	trict Office, Oil	Conservation Con	nmission, to which	h Form C-101 was sent not ons in Rules and Regulations
			of the Comm	nission. Submit in	QUINTUPLIC	TE, If Sta	te Land submit 6 Copies
	AREA 640 AC	RRECTLY		•			
	1	(Company or Ope	stor)		State	(Lease)	r
Well No	4	, in <u>NW</u>		14, of Sec1	<u>?</u> , т	19 - 5	r. <u>28-</u>Е, NMPM .
E• 141	Iman Que	en Graybu	1 <u>0</u>	Pool, Ede	V		County.
							West
							•••••••••••••••••••••••••••••••••••••••
							6
							•••••••••••••••••••••••••••••••••••••••
Elevation ab	ove sea level	at Top of Tubin	g Head		The inf	ormation given is	to be kept confidential until
••••••	<u></u>		, 19				
			OI	L SANDS OR 2	ONES		
No. 1, from.		t	D	No. 4	4, from		io
No. 2, from		t	.	No. !	5, from	t	0
No. 1, from.			elevation to which toto.				
No. 3, from.			to	••••••••••••••••••	•••••••••••••••••••••••••••••••••••••••	.feet	
No. 4, from.			to	•••••••		.feet	
				CASING BECO	RD .		
SIZE	IZE PERFOOT USED AI			KIND OF SHOE	CUT AND PULLED FROM	PERFORATION	S PURPOSE
8 5/8	24	New	628	Reg.		*	Surface
5 1/2	14	New	2565	Reg.	· · · · · · · · · · · · · · · · · · ·	**	011
· · · ·						<u> </u>	
·····	···	/		······································		· · · · · · · · · · · · · · · · · · ·	
			MUDDING	AND CEMENT	ING RECORD		
SIZE OF HOLE	SIZE OF CASING	WHERE BET	NO. SACES OF CEMENT	METHOD USED	GI	MUD RAVITY	AMOUNT OF MUD USED
11"	8 5/8	628	250	Pump			
7 7/8	5 1/2	2565	425	Pump			
** Per	forated		RECORD OF 1 ne Process used, No 6 3-67,2111-1	o. of Qts. or Ga	-	reated or shot.)	& 2258-6 2
Wit	h 4 hole	s per ft.					
				•••••••••••			
				••••••		•••••	
Result of Pro	duction Stim	ulation				••••••	

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RELAD OF DRILLSTEM AND SPECIAL TESTS

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If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED									
Rotary tools we	ore used from	feet	2565	feet, and from	feet to	fcet.			
Cable fools wer	used from	feet	to	feet, and from	feet to	feet.			
			PBODU	TION					
Put to Producia	ngSep	tember 6,	, ₁₉ 59						
				5barre	ls of liquid of which	100 % was			
	was oil;	0% was	emulsion; Tre	% water;	and0	% was sediment. A.P.I.			
	Gravity	37.1							
GAS WELL:	The production of	luring the first 24 h	ours was	M.C.F. plus		barrels of			
	liquid Hydrocarb	on. Shut in Pressure	lbs.						
Length of Tim	ne Shut in		· · · · · · · · · · · · · · · · · · ·						

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico

т.	Anhy	Т.	Devonian	Т.	Ojo Alamo
Т.	Anhy	Т.	Silurian	Т.	Kirtland-Fruitland
B.	Salt	Т.	Montoya	T.	Farmington
Т.	790 Yates	Т.	Simpson	Т.	Pictured Cliffs
Т.	Yates	T.	McKee	Т.	Menefee
Т.	Queen	Т.	Ellenburger	Т.	Point Lookout
Т.	Queen	Т.	Gr. Wash	Т.	Mancos
Т.	2490 San Andres	Т.	Granite	Т.	Dakota
Т.	Glorieta	Т.		Т.	Morrison
Т.	Drinkard	Т.		Т.	Penn
Т.	Tubbs	Т.		Т.	<u></u>
Т.	Аьо	Т.		Т.	
Т.	Penn	Т.		Т.	
T.	Miss	Т.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	Fron	n	То	Thickness in Feet	Formation
0 370 615 790 1165	370 615 790 11 6 5		Redbed & Anhy. Salt Anhy. Sand & Anhy.					ation commission Istrict office
1165 1687	1687 2565		Dolo. & Anhy. Dolo. & Sand		<u>bis</u>	. Copias	Ramived	
						ta ioa Via fe		
					-	S. G. S.	стания Понатир Понатир	
						Attine Mi		
						0.5 -> 09	·	1
						2		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

		U.	eptember	17, 1959		
Company or Operator Ralph Lowe		ddress	ox 832.	Midland,	Texas	(Date)
Name UAJayla	V P		itle	Agent	••••••	