

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

MAR - 9 1982

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

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SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fine <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG-272

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name East Millman Pool Ut.
3. Address of Operator P.O. Box 1861, Midland, Texas 79702	9. Well No. TR5 4
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>19-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat Millman Queen Grayburg, East
15. Elevation (Show whether DF, RT, GR, etc.) 3412' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perfs added	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU workover unit. POH w/ rods and pump assembly. Install BOP. Lower tbg and tag PBD; if ^{no} fill is encountered, proceed to Step 3. POH w/ 2-3/8" tubing.
- GIH w/ 2-3/8" WS, 2 DC's, 4-3/4" RB and csg scraper and clean out fill to 2565. POH w/ 2-3/8" WS, DC's, 4-3/4" RB and csg scraper.
- McCullough to perf the following intervals in the Queen-Grayburg w/ 4" Super Dyan-Jet 18, 18 gm chg, 0.48 EH, 1 JSPF w/ Select fire gun by Schlumberger GR-N log dated 9-6-59, correlated to Lane Wells PFC Chart dated 9-8-59:
Queen: 1694-1702, 08-18, 24-30, 49-55, 66-74, 78-90, 1808-14, 47-60, 1902-16, 35-39, 60-70, 84-96, 2010-14, 19-27.
Grayburg: 2083-91, 2104-08, 46-50, 54-60, 2200-06, 16-28.
- GIH w/ 2-3/8" WS, Baker FBRC pkr, retrieving head, and RBP. Set RBP at + 2275'.
- B.J. Hughes to spot 65 gals of 15% NEHCL from 2264 to 2199'. Set pkr at 2192+. Acidz perfs from 2264 to 2200 w/ 2400 gals of 15% NEHCL in 3 equal stages. (Drop 1 ball every 100 gals.)
A. Acidz perfs w/ 800 gals of acid.
B. Drop a block of 380# GRS in saturated gelled brine.
C. Repeat A
D. Repeat B, adjust block according to pressure responses of previous block.
E. Repeat A
F. Flush to bottom perf and overdisplace into formation w/ 2bbls of 2 % KCL water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DeAnn Kemp TITLE Accounting Assistant II DATE March 3, 1982

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE MAR 15 1982

CONDITIONS OF APPROVAL, IF ANY: