

C.L. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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LAND OFFICE	
OPERATOR	

SEP 30 1982

O. C. D.

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
OG-272	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Sun Exploration & Production Co. ✓		
3. Address of Operator		9. Well No.
P.O. Box 1861, Midland, Texas 79702		4
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		Millman Queen Grayburg East
THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>19-S</u> RANGE <u>28-E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3412' GR		Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OF IS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Perf & Acdz</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. POH w/ pump & rods lower tbq. POH SLM 2284 281' fill.

RIH w/ 4-3/4 bit, 2-3 1/2 DC's, 2-3/8 W.S. Tag & clean out fill 2283-2284. unable to clean out deeper. CIRC hole cln, POH w/ bit & DC's, 2-3/8 WS.

Perf Grayburg & queen zones 1694-2228. 1 JSPF. Used 4" super dyna-Jet 18, 18gm chg. .48" EH RIH w/ watson 5 1/2 RBP & double set pkr. 2-3/8 tbq, Set rbp 2271, PU PKR 2200'.

Lower Pkr to 2264 BJ spot 200 gal 15% NEHCL 2264-2064. Raise & set PKR @ 2040. BJ acdz perfs 2066-2264 w/ 7200 gal 15% NEHCL in 6 stages using GRS & 36 RCNBS as diverter. BD 100 Max 1620 Min 780 Avg 1200 Final 1300. Rlse PKR lower & ret. RBP @ 2271. Raise & set RBP @ 2050 Test 1500# OK. Raise PKR to 2027. BJ spot 125 gal 15% NE 2027-1902. Raise & set PKR @ 1885. BJ acdz perfs 1902-2027 w/ 3000 gal 15% NEHCL in 5 stages using GRS & 40 RCNBS as diverter BD 1630 Max 2530 Min 1400 Avg 1600 Final 2010.

Rlse pkr lower & ret RBP @ 2050 Raise & set RBP @ 1885 Test to 1500#. Raise Pkr to 1860. BJ spot 180 gal 15% NEHCL 1860-1680. Raise & set PKR @ 1640 BJ acdz perfs 1691-1860 w/ 4500 gal 15% NEHCL in 5 stages w/ GRS & 65 RCNBS as diverter BD 1130 Max 1400 Min 1000 Avg 1200 Final 1300
cont

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dee Ann Kemp</u>	TITLE <u>Acctg. Assist II</u>	DATE <u>9/27/82</u>
Original Signed By Leslie A. Clements Supervisor District II		
APPROVED BY _____	TITLE _____	DATE <u>SEP 30 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		