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SANTA FE		1	
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		/	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE /	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA					
	TRANSPORTER OIL /		RECEIVED			
	OPERATOR /			JUN 1 8 1969		
I.	Operator June					
R	Address & Curtis			O. C. C.		
	P.O. Box 617. Artes. Reason(s) for filing (Check proper box.	ia, New Mexico				
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil Dry Ga	s 🔲			
	Change in Ownership	Casinghead Gas Conden	sate			
	If change of ownership give name and address of previous owner					
II.	ESCRIPTION OF WELL AND LEASE ease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.					
	Location & B. Llate	1 E. Millman	~ 1 ~ 1			
	Unit Letter;165	Feet From The South Lin	e and Feet From	The		
	Line of Section 12 Tov	wnship 198 Range	8 E , NMPM,	County		
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s			
	Name of Authorized Transporter of Oil	X	Address (Give address to which appro			
:	Name of Authorized Transporter of Car	singhead Gas or Dry Gas	North Freeman Ave. Address (Give address to which appro-	oved copy of this form is to be sent)		
	Phillips Petroleum Co	Unit Sec. Twp. Rge.	P.O. Box 6666, Odess Is gas actually connected?	a Toxas		
	If well produces oil or liquids, give location of tanks.	1 12 10 28	1	July, 1960		
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,				
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			CENTURE DECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allou		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-in)	Choke Size		
	, coming many					
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERV	ATION COMMISSION		
			APPROVED	<u>73 1960</u> , 19		
			TITLE	•		
			This form is to be filed in	compliance with RULE 1104.		
		aaf)	I will able from must be accome	wable for a newly drilled or deepened anied by a tabulation of the deviation		
	(Signature)		tests taken on the well in acc	ordance with RULE 111. must be filled out completely for allow		
	(Ti	itle)	able on new and recompleted	wells.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.