OPERATOR       Importation oprice         Importation oprice       NOV 1 1975         OPERATOR       SUR 01L COMPANY /         Address       SUR 01L COMPANY /         Address       P. O. Box 1861, Midland, Texas 79701         Messel; 16 filling (Christ purple Suff)       Christ Latences of the Christ Charter and the Christ Christ Christ Christ State         Image: 10 Company of the Christ Chrin Christ Christ Chrint Christ Christ Christ Christ Christ Christ		DISTRIBUTION ANTA FE / ANTA FE / A.S.G.S. LAND OFFICE	REQUEST	CONSERVATION COM FOR ALLOWABLE AND CANSPORT OIL AND		Form C-104 Supersedes Old Effective 1-1-6	d C-104 and C-116 5
SUH OIL COMPANY       O. Box 1861, Midland, Texas 79701       Antrian. Drvice         Recently full full or (fact a proper back)       Antrian. Drvice       Antrian. Drvice         Recently full full or (fact a proper back)       Comparison of the proper back and proper	١.	TRANSPORTER     Z       GAS     RECEIVED       OPERATOR     /       PROBATION OFFICE     Image: Comparison of the second					
P. O. Box 1861, Midland, Texas 79701       Automatical procession         Resent() for filling (for at proof load)       Charge at Transmission of the Midland, Texas 79701         Network() for filling (for at proof load)       Charge at Transmission of the Midland, Texas 79701         Note::::::::::::::::::::::::::::::::::::							
Present() for filling (fact a proof low)       Private and Pri			1861. Midland Texa	O. C. C. 70701 ARTESIA, OFFICE			
Percentition       Oil       Originations (or each of the second		Reason(s) for filing (Check proper bo	Other (Please explain)				
Contempore Conversity of conversion owner       Contension       Contension         If Change deversity (is cared) and conversion owner       If Change deversity (is cared) and conversion owner       If Change deversity (is cared) and conversion owner         If Change deversity (is cared) and conversion owner       If Change deversity (is cared) and conversion owner       If Change deversity (is cared) and conversion owner       If Change deversity (is cared) and conversion owner       If Change deversity (is cared) and conversion owner       If Change deversity (is cared) and conversion owner       If Change deversity (is cared) and conversion owner       If Change deversity (is cared) and conversion owner       If Change deversity (is cared) and conversion owner       If Change deversity (is cared) and conversion owner       If Change deversity (is cared) and conversion of conversity (is cared) and conversion of conversion of conversity (is cared) and conversion of conversi			OH Dry G	, I			n IA
end address of previous owner:  I. DESCRIPTION OF WELL AND FEASE Level and the second of the second	Ĺ	Change in Ownership	Casinghead Gas 🔥 Conde	ensate			
Image: None       Fail Non-Food Mark (Q.G) EAST       Kind a Cleaner							
R. & B. STATE       1       MILLNAN (Q.6) EAST       State, Federal or Print State       E-433         Location       Unit leaver       3       1650       Feder Print The	<b>II</b> . J	DESCRIPTION OF WELL AND	LEASE				
Location Unit Letter J : 1650 Fast From The South Line and 2310 Fast From The east Line of Section 12 Township 19S Barne 28E	Ì					State	Legse No. E-4397
Line of Section       12       Township       195       Hunse       28E       INITIAL       Eddy       Comments         Mine of Authorized Transporter of Cold All       at Condensation       Attack of the address to which approach corps of this form is to be set of the address to which approach corps of this form is to be set of the address to which approach corps of this form is to be set of the address of the address to which approach corps of this form is to be set of the address of the address to which approach corps of this form is to be set of the address of the address to which approach corps of this form is to be set of the address of the	ľ						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Name of Authorized Transporter of Cull of a Constanting of Class address to which approved copy of this form is to be seried.         Scurl lock 011 Company         None         It well produces of ice liquids, grave of Authorized Transporter of Cull and name to a descent to which approved copy of this form is to be seried.         None         It well produces of ice liquids, grave domination of toria.         J 12 195 28E         None         It well produces of ice liquids.         grave location of toria.         J 12 195 28E         None         If well produces of ice liquids.         grave location of toria.         J 12 195 28E         None         If well produces of ice liquids.         grave location of toria.         J 12 195 28E         None         If well produces of ice liquids.         grave location of toria.         Dessignate Type of Completion – (X)         Date Spudded       Date Comp. Resty to Fred.         Total Depth         Perforations         Up as pudded       Date Comp. Resty to Fred.         Tubing Cashing A to B for full as a control of full as formation or second for full as formation or second for full as formatis to for full as formatis to for full as f		3.0			Feet From The	east	
Nome of Authorized Transporter of Call Company       Address (Gae address to unlet approved copy of this form is to be set)         Nome of Authorized Transporter of Conjugatest Gae X:       a D to D's Call         Nome of Authorized Transporter of Conjugatest Gae X:       a D to D's Call         Nome of Authorized Transporter of Conjugatest Gae X:       a D to D's Call         Nome of Authorized Transporter of Conjugatest Gae X:       a D to D's Call         If well produces all or Jugats,       Unit         If well produces all or Jugats,       J         If conjugats,       J <th>L</th> <th>Line of Section 12 To</th> <th>wmship 195 Range</th> <th>28E , NMPM</th> <th>Eddy</th> <th></th> <th>County</th>	L	Line of Section 12 To	wmship 195 Range	28E , NMPM	Eddy		County
Scurlock 011 Company       1216 Vaughn Bldg., Midland, TX 75701         Name of Authorsed Transporter of Company       Name of Authorsed Transporter of Company         Name of Authorsed Transporter of Company       Name of Authorsed Transporter of Company         Name of Authorsed Transporter of Company       Name of Authorsed Transporter of Company         Name of Authorsed Transporter of Company       Unit         If well produces all of Haudas,       Unit         If well produces all of Haudas,       J         Designate Type of Completion – (X)       Out Solution Formation         Date Spuddee       Date Completion Produces all of Name of Produces         Date File, RKB, RT, CR, etc.,       Nume of Produces all of Name of Produces         Velocity Mathematics       Tubing Size       DEPTH SET         SACKS CEMENT       Casing Freeze       Sa	III. I	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS			
None       None         If weil produces of or ispude, ave location of tanks.       J       J       J       J       J       Sec.       Weil       None         If weil produces of trains, ave location of tanks.       J       J       J       J       J       Sec.       No         If this production is commingled with that from any other lease or pool, give commingling order number:       COMPLETION DATA       Oli Keil:       Gas weil       Naw weil 'Norkover 'Deepen'       Plug Back 'Same Restry 'Diff. R         Date Spudded       Date Completion = (X)       Oli Keil:       Gas weil       Naw weil 'Norkover 'Deepen'       Plug Back 'Same Restry 'Diff. R         Date Spudded       Date Complet Recay to Produce       Total Depth       Plug Back 'Same Restry 'Diff. R         Date Spudded       Date Complet Recay to Produce       Total Depth       Plug Back 'Same Restry 'Diff. R         Perforations       Date Complet Recay to Produce       Total Depth       Plug Back 'Same Restry 'Diff. R         Perforations       Date Complet Recay to Produce       Total Depth       Plug Back 'Same Restry 'Diff. R         Perforations       Date Complet Recay to Produce       Total Depth       Plug Back 'Same Restry 'Diff. R         Perforations       Date Costing Store       Date Costing Store       Date Restry 'Diff. R         V.	1	Scurlock 011 Comp	any	1216 Vaughn	o which approved copy Bldg., Midl	y of this form is to and, TX	be sent) 79701
If well produces oil or liquids.       Utility       Sec.       Toty.       Toty.       Toty.       Toty.       No         If well production is commingled with their from any other lease or pool, give commingling order number:       No       No       No         IV. COMPLETION DATA       Designate Type of Completion - (X)       Oil Well.       Ges Well       Naw Well       Workover       Designate         Designate Type of Completion - (X)       Oil Well.       Ges Well       New Well       Norkover       Designate         Date Spudded       Date Completion of CR, RKB, RT, CR, etc.,       Name of Producing Formition       Top Oil/Gas Pay       Tubing Depth         Perforations       TUBING, CASING, AND CEMENTING RECORD       Depth. Cosing Shoe         UP       TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be gher recovery of total volume of load oil and must be equal to or exceed top of Oil WELL         Ott Piett       Date Fiels New Oil Run To Torks       Test       Date Fiels       Oil and must be equal to or exceed top of the bit of full 24 hours?         Matual Prod. During Test       Dist of the state of the time of the bit of full 24 hours?       Oil and must be equal to or exceed top of the bit of the state of the time of the bit of the state of the state of the time of the bit of the state of the sta			isinghead Gas 📶 – ot Drv Gas 🗍	Address (Give address t	o which approved copy	y of this form is to	be sent)
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion – (X) Dete Spudded Dete Completion – (X) Dete Spudded Dete Completion Producing Permettion Performance Elevations (DF, R&B, RT, CR, etc.,) Nome of Producing Permettion Performance  Performance Performance  Performance Performance  Performance Performance Performance Performance Performance Perf		If well produces oil or liquids,			d? When		
IV. COMPLETION DATA       Oil Weil       Ges Weil       New Weil       Workover       Deepen       Plug Back       Some Res/v.       Duil, R         Date Spudded       Date Completion - (X)       Date Completion - (X)       Total Depth       Plug Back       Some Res/v.       Duil, R         Date Spudded       Date Completion - (X)       Date Completion - (X)       Total Depth       Plug Back       Some Res/v.       Duil, R         Elevations       DF, RKB, RT, GR, etc       Nome of Producing Formation       Tap Oil/Ces Pay       Tubing Depth         Perforations       Depth Casing Shoe       Tubing Size       Depth Casing Shoe         TUBING, CASING, AND CEMENTING RECORD       Depth Casing Shoe       Sacks CEMENT         UL E Size       CASING & TUBING Size       DEPTH SET       Sacks CEMENT         Date First New Oil: Run To Torks       Cife of the dist offer recourty of isoal values of load oil and must be equal to or exceed top a chif or this depth or be for full 24 hours)       Cife Size         Date First New Oil: Run To Torks       Cife of the Size       Codeword Refer Adars)       Cife of Size         Actual Prod. Test       Sach of the Size       Codeword Refer Adars)       Cife Size       Cife Size         Actual Prod. Test       Sach of the Size       Sach of the Size       Cife Size       Cife Size       C	L					• • • • • • • • • • • • • • • • • • •	
Designate Type of Completion - (X)       Interesting the spudded       Product Spudded         Date Spudded       Date Compl. Ready to Prod.       Total Depth       Product Spudded         Elevations (DF, RKB, RT, CR, etc.,       Name of Producing Formation       Top Oll/Gas Pay       Tubing Depth         Perforations       Depth. Casing Shoe       Depth. Casing Shoe         Image: Spudded       Image: Spudded       Image: Spudded         Image: Spudded       Image: Spudded       Image: Spudded         Image: Spudded       Image: Spudded       Image: Spudded       Image: Spudded         Image: Spudded       Image: Spudded       Image: Sp	IV. C	COMPLETION DATA					
Elevations (DF, RKB, RT, CR, etc.,       Name of Producing Formation       Top Oil/Gas Pay       Tubing Depth         Perforations       Depth Casing Shoe         Image: Construction of the state of		Designate Type of Completi	on - (X)	New Well Workover	Deepen Plug E	Back   Same Res/	v. Diff. Res'v.
Performitions       Depth Cusing Shoe         TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         W. TEST DATA AND REQUEST FOR ALLOWABLE       (Fest must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 2e hours)       Dute Press Were Difference         OIL WELL       Dute First New Oil Run To Tarks       Date of this depth or be for full 2e hours)       Dute first New Oil Run To Tarks         Dute First New Oil Run To Tarks       Date of the Casing Breasure       Chicke Size       Chicke Size         Actual Prod. During Test       Dut-of first       Dut-of first       Dut-of first         Actual Prod. During Test       Dut-of first       Dut-of first       Dut-of first         Actual Prod. During Test       Dut-of first       Dut-of first       Dut-of first         Actual Prod. During Test       Dut-of first       Dut-of first       Dut-of first         Actual Prod. During Test       During First difficit first       Bils. Continuester/MMCF       Graduity of Contestered         VI. CERTIFICATE OF COMPLIANCE       Oil CONSERVATION COMMISSION       APEROVED       NOV 2, 1976       .19         I hereby certify that the rules and regulation of the Conservation of Conservation of the contestartion of the contestartion of the contestartion of the contesta		Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	`.D.	
UBING, CASING, AND CEMENTING RECORD         TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         U       TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top a cable for this depth or be for full 2e hours)       Date First New Oil Bun To Tacks       (Test must be after recovery of total volume of load oil and must be equal to or exceed top a cable for this depth or be for full 2e hours)         Date First New Oil Bun To Tacks       (Test must be after recovery of total volume of load oil and must be equal to or exceed top a cable for this depth or be for full 2e hours)       (Test must be after recovery of total volume of load oil and must be equal to or exceed top a cable for this depth or be for full 2e hours)         Date First New Oil Bun To Tacks       (Test must be after recovery of total volume of load oil and must be equal to or exceed top a cable for this depth or be for full 2e hours)         Date First New Oil Bun To Tacks       (Test must be after recovery of total volume of load oil and must be equal to or exceed top a cable for this depth or be for full 2e hours)         Length of Test       (Test must be after recovery of total volume of load oil and must be equal to or exceed top a cable for this depth or be for full 2e hours)         Actual Prod. During Test       (Test must be after recovery of total volume of tot	٦ ا	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubin	g Depth	
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HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         V.       TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)       (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)         Date First New Oil Run To Tarks       (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)       (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)         Date First New Oil Run To Tarks       (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)         Length of Test       (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)       (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)         Length of Test       (Test according Method (Flow, pump, gas lift, etc.))       (Test according Method (Flow, pump, gas lift, etc.))         Actual Prod. During Test       (Test according Method (Flow, pump, gas lift, etc.))       (Test according Method (Flow, pump, gas lift, etc.))         Actual Prod. Test-MCE/D       (Test according Method (Flow, pump, gas lift, etc.))       (Test according Method (Flow, pump, gas	ŀ				l		
OIL WELL     able for this depth or be for full 2e hours)       Date First New Oil Run To Tacks     Date of their of the context       Length of Test     Date of the context       Length of Test     Date of the context       Actual Prod. During Test     Diard Grees Do       Actual Prod. During Test     Oil of the context       GAS WELL     Gas + MCF       Actual Prod. Test-MCF/D     Length of Test       Testing Method (pitor, back pr.)     Tubing Pressure (size)       VI. CERTIFICATE OF COMPLIANCE     One of the Context		HOLESIZE		1		SACKS CEME	INT
OIL WELL     able for this depth or be for full 24 hours)       Date First New OII Run To Tacks     Date of the context       Length of Test     Tack, freesure       Actual Prod. During Test     Tack, freesure       Actual Prod. During Test     Oil-BLS.       Water-Ebie.     Gas-MOF       Image: State of the context of the con	-						
OIL WELL     able for this depth or be for full 24 hours)       Date First New OII Run To Tacks     Date of the context       Length of Test     Tack, freesure       Actual Prod. During Test     Tack, freesure       Actual Prod. During Test     Oil-BLS.       Water-Ebie.     Gas-MOF       Image: State of the context of the con	-						
OIL WELL     able for this depth or be for full 24 hours)       Date First New Oil Run To Tacks     Date of the content of the co	… ۷. ۱	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	l fter recovery of total volum	e of load oil and musi	the equal to or ex	cred top allows
Length of Test     Tutur, Creasure     Clating Pressure     Clocke Size       Actual Prod. During Test     OL-BLS     Water-Ebls.     Gas + MCF       GAS WELL     Actual Prod. Test-MCP/D     Length (Test)     Bbls. Contensate/MMCF     Gravity of Condensate       Actual Prod. Test-MCP/D     Length (Test)     Bbls. Contensate/MMCF     Gravity of Condensate       Testing Method (pitor, back pr.)     Tubing Pressure (size) (size) (size)     Oasting Pressure (shut-in)     Drove Size       VI. CERTIFICATE OF COMPLIANCE     Oil CONSERVATION COMMISSION       I hereby certify that the rules and regulations of the On-Conservation Commission have been complied with and that the construction given     NOV 2 1976     19	<u> </u>	II. WELL able for this depth or be for full 24 hours)					
Actual Prod. During Teet     Oli-BLa     Water-Ebls.       GAS WELL     O STEP 3       Actual Prod. Teet-MCF/D     Leagth of Teet       Actual Prod. Teet-MCF/D     Leagth of Teet       Bbls. Condensate/MMCF     Gravity of Condensate       Teeting Method (pitot, back pr.)     Tubing Pleasure (stations of condensate)       VI. CERTIFICATE OF COMPLIANCE     Oil CONSERVATION COMMISSION       I hereby certify that the rules and regulations of the On-Conservation Commission have been complied with and that the reconstition given     NOV 2 1976	-				a a a a a a a a a a a a a a a a a a a	$\sim$	
GAS WELL       Gasting Freedom (1981)       Gravity of Condensate         Actual Prod. Test-MCF/D       Length (1981)       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitor, back pr.)       Tubing Freesure (shut-in)       Droke Size         VI. CERTIFICATE OF COMPLIANCE       Oil CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Conservation Commission have been complied with and that the versionation given       APPROVED       NOV 2 / 1976       19		lengin of lest	n kalang ing kalang bang pang pang pang pang pang pang pang p	Udsing Preasure	: U).5 <b>80</b> :	Size (	
GAS WELL       Actual Prod. Test-MCF/D       Design (Clean         Actual Prod. Test-MCF/D       Design (Clean       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure (shut-in)       Droke Size         VI. CERTIFICATE OF COMPLIANCE       Oil CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the for Conservation Commission have been complied with and that the regulation given       MOV 2/1976		Actual Prod. During Teet		1	Gas - N	ACE	
Actual Prod. Test-MCF/D       Leagle (Clean       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Freessure (shut-in)       Droke Size         VI. CERTIFICATE OF COMPLIANCE       Oil CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the for Conservation Commission have been complied with and that the regulation given       NOV 2 1976       19	!_ <b>_</b> _		1 	<u></u>		0,5163	5 Au
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the On-Conservation Commission have been complied with and that the regulation given			[Leaque (°]∎et	Bhls, Condensate/MMCF	Grevit	y of Condensate	<u> </u>
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I hereby certify that the rules and regulations of the the Conservation APPROVED NOV 2, 1976, 19		resting method (prot, sack pr.)	່ ເກັນເປີ 2000 ແລະ (ອີນສະບາດ ເຊັ່ນສະບາດ 	Odsing Pressure (BRUT-	LE) Juoine	Size	
Commission have been complied with and that the reconstantion given	VI. C	ERTIFICATE OF COMPLIAN	CE	OILC	ONSERVATION	COMMISSION	
Commission have been complied with and that the periodition given above is true and complete to the best of my knowledge and bolief. By An An An Set							
	C at	ommission have been complied v pove is true and complete to the					
TITLE SUPERVISOR, DISTRICT, IL		$\frown$					
This form is to be filed in compliance with RULE 1104.		Charles Tray					
(Signature) well, this form must be accompanied by a tabulation of the devia				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
(Title) All sections of this form must be filled out completely for all splin on new and recompleted weils.		(Tit					
10-26-76 Fill out only Sections I. II. III, and VI for changes of ow		10-26-7					