1	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION		
	SANTA FE	REQUEST	FOR ALLOWABLE AND	RECEIVEDes Old C-104 and C-11 Effective 1-1-65	
	J.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	200 0 1000	
				FED 8 1982	
	TRANSPORTER OIL V O. C. D.				
1.	OPERATOR ARTESIA, OFFICE				
i	Sun Exploration & Production Co.				
	P. O. Box 1861, Midland, Texas 79702				
	Reason(s) for tiling (Check proper box) Other (Please explain)				
	New Well Change in Transporter of: Name Change Only Recompletion Oil Dry Gas Name Change Only				
	Change in Ownership Casinghead Gas Condensate From: Sun Oil Company				
	Change of ownership give name nd address of previous owner				
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No.: Pool Name, Including Formation Kind of Lease Kind of Lease					
	East Millman Pool Ut.		Grayburg, East State, Federal	Cerrae 1401 1	
	Location 1. 165	0 South	2210		
				beEast	
	Line of Section 12 Tov	ne of Section 12 Township 19-S Range 28-E , NMFM, Eddy County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				·	
	Nome of Authorized Transporter of Cli or Condensate Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company Pipeline Division North Freeman Ave., Artesia, New Mex. 88210				
Name of Authorized Transporter of Casinghead Gas 🗹 – or Dry Gas 🦳 – Address (Give address to			Address (Give address to which approv	ed copy of this form is to be sent)	
	Phillips Pipe Line Com	Dany Unit Sec. Twp. Pge.	Ist Floor Phillips Blde Is gas actually connected?		
	give location of tanks.	5 12 19 28	A day		
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Cil Weil Gas Well New Weil 'Norkover Deepen Plug Back Same Resty, Diff. Resty, 1				
	Designate Type of Completic				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations		1	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17			· · · · · · · · · · · · · · · · · · ·		
¥.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	t, etc.) Posted 3-12-87	
	Longin of Teat	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Proa. During Test	Cil-35!s.	Water-Bbls.	Gae+MCF	
			 	· · · · · · · · · · · · · · · · · · ·	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Teet	Bbla. Condensate/MMCF	Gravity of Condensate	
	Tealing Melhod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
•••					
V1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		lt	TION COMMISSION	
			APPROVED MAR 10	1904, 19	
		e beat of my knowledge and belief.	BY All Arease		
			TITLE SUPERVISOR, DISTRICT II		
	Maria Z. Pere Signaliger		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	Senior Accounting Assistance				
	January 25, 1982			able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.	
		1te j	well name or number, or transporter, or other such change of condition.		