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Submit 5 Copies Appropriate District Office DISTRICT I	State of New Mexico REFERENCE, Minerals and Natural Resources Department See Instructions										
P.O. Box 1980, Hobbe, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210	OIL CONSERVATION DIVISION AUG 30 '89 P.O. Box 2088									and of Page	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	O. C. D. Transporter Oil Gas										
I. TO TRANSPORT OIL AND NATURAL GAS											
Operator S & J Operating Company 015-02223											
Address			1e. T		6307						
P. O. Box 2249, Wichita Falls, Texas 76307 Resserve(s) for Filing (Check proper box) Other (Please explain)											
New Well         Image: Completion           Recompletion         Image: Completion	Change in Transporter of: Oil I Dry Gas I Effective 9/1/89										
Change in Operator Casinghead Gas Condensate											
II. DESCRIPTION OF WELL AND LEASE											
Lesse Name Well No. Pool Name, Includin						•			of Lease Lease No. Federal or Fee		
Location	Tr. 2								E4397		
Unit Letter: 1650 Feet From The South Line and Feet From The east											
Section 12 Township 19-S Range 28-E , NMPM, Eddy County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR						RAL GAS         SCURLOCK PERMIAN CORP EFF 9-1-91           Address (Give address to which approved copy of this form is to be sent)         P. O, Box_1183					
Permian Operating Limi	Houston	1, Texas	//251-1	183							
Phillips Petroleum Co.						P, Artes			copy of this form is to be sent) 88210		
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs. Is gas actually connec B 13 19 28 Yes						ed? When ?				
If this production is commingled with that i IV. COMPLETION DATA	rom any oth	er lease or	pool, give	comming	ing order mu	ber:			··		
Designate Type of Completion	• (X)	Oii Weii	I G	as Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	Date Compi. Ready to Prod.			Total Depth	I		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	ations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Performions						·		Depth Casing	Depth Casing Shoe		
	TUBING, CASING AND							1			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		S	SACKS CEMENT		
					······································						
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE								
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of to Date of Tes		of load oi	l and must		exceed top all ethod (Flow, p			r full 24 hour	5.)	
Length of Test	Tubing Descent				Casing Press			Choke Size			
	Tubing Pressure							Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gal- MCr			
GAS WELL Actual Prod. Test - MCF/D	Length of 1				Bbls. Conder			Gravity of Co	m demente		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.											
					Date Approved AUG 3 1 1989						
Signature Signature					By ORIGINAL SIGNED BY MIKE WILLIAMS						
Sandy Robertson, Petroleum Engineer Printed Name 8/22/80 (817) 722-2166					TitleSUPERVISOR, DISTRICT I						
8/22/89         (817)         723-2166           Date         Telephone No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.