		·····	· · · ·		-	· •		(Revised 7/1/00) (Perm C-100)
				NEW MEXIC	O OIL CONS	ERVATION	COM	MISSION
		╏┈┽╌┾╼┥			-	New Mexico		
					WELL I	RECORD)	
			Mail to Di	istrict Office, Oil	Conservation Con	nmission, to v	which F	orm C-101 was sent no
			later than t of the Com	wenty days after o mission. Submit in	ompletion of wel QUINTUPLIC	l. Follow instr ATE. If a	uctions State <u>L</u>	in Rules and Regulation and submit 6 Copies
LOCA	AREA 640 AC	RES RRECTLY						
Ralp	h Nix é	Jerry Cut	is		R 4	B State		
								County
								E lin
Drilling Con	nmenced	ctbber 22	ب	., 19 <u>58</u> Drillin	g was Completed.	Novien	bar 2	2, , 19 5 8.
Name of Dr	illing Contra	ctor. Roach	& Shepard					••••••
Address	Arte	sia, New H	iex1.co		9999666 <u>8</u> 8966 6 89866668666666666666666			
								be kept confidential unti
			_					
			-	IL SANDS OR Z				
								••••
No. 2, from		t	0	No. 5	, from		to	
No. 3, from		t	0	No. 6	, from	••••••	to	
			to					
			to					
	7 17 24 	<u> </u>	·····	CASING RECO	BD		Historia	
SIZE	WEIG PER F			KIND OF Shoe	CUT AND PULLED FROM	PERFORAT	IONS	PURPOSE
8 5/8	28	1180	1 358	remlar	362	·····		Water shubeoff
	-							
		· · · · · · · · · · · · · · · · · · ·		···· ·				• • • • • • • • • • • • • • • • • • • •
		<u></u>	MUDDING	AND CEMENT	ING RECORD			
SIZE OF HOLE	SIZE OF CASING	where Set	NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY		AMOUNT OF MUD USED
10	8 5/8	362	set			······		
		· <u> </u>						
	L., , <u>, , , , ,</u>	·		·			<u> </u>	
			RECORD OF	PRODUCTION A	ND STIMULAT	ION		
		(Record t	he Process used, N	io. of Qts. or Gal	s. used, interval	treated or sho	t.)	
Dry H	ole.							
				******************************		•• ••••••••••••••••••••••••••••••••••••		
			*****	******				
D								
Result of Pro	oduction Stin		· · · · · · · · · · · · · · · · · · ·	********			••••••	
		••••••		******	•••••			•••••••••••••••••••••••••••••••••••••••
·			******	••••••••••••••••••••••••••••••••••••••		Depth Clea	ned Out	

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B. ... ORD OF DRILL-STEM AND SPECIAL TES1.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TOOLS	USED		
Rotary tools w	ere used from	feet to	feet, and from	feet to	fe e t.
Cable tools we	re used from	feet to 2580	feet, and from	feet to	feet.
		PRODU	JOTION		
Put to Produc	ing	, 19			
OIL WELL:	The production during the	îrst 24 hours was	barrels of l	iquid of which	% was
	was oil;	% was emulsion;	% water; and	% was se	diment. A.P.I.
	Gravity				
GAS WELL:	The production during the	first 24 hours was			barrels of
	liquid Hydrocarbon. Shut ir	Pressurelbs			
Length of Tir	ne Shut in				
PLEASE	INDICATE BELOW FOR	MATION TOPS (IN CON	FORMANCE WITH GEOG	RAPHICAL SECTION O	F STATE):
		rn New Mexico		Northwestern New	
T. Anhy		T. Devonian	T	. Ojo Alamo	
T. Salt	90driller	T. Silurian	T	Kirtland-Fruitland	<u>`</u>
6	1 Geometri 1 an			The same transformation of	

B.	Salt 618 driller	Τ.	Montoya	Т.	Farmington
	Yates				
т.	7 Rivers	Т.	McKee	Т.	Menefee
Т.	Queen 1703 Geologist	T.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	Т.	Mancos
	San Andres 2518Geologist				
	Glorieta				
	Drinkard				
	Tubbs				
	Abo				
	Penn				
т.	Miss	Т.		Т.	-

FORMATION RECORD

From	То	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation
0	145		Sand & Red Bed		1878	1885		Sand & Lime
185	165		Sand & Gravel		1885	1895	· .	Send
165	190		Anhydrite & Red Bed		1895	2108		Sandy Line
190	240		Sandy Red Bed-Shut W	ater	2108	21.80		Lime
240	250		Blue Shale		21.80	21.86		Line & Sand
250	275		Red Bed		2186	21.97		Gray Sand
275	390		Anhydrite		2197	2255		Brown Line
390	618		Salt		2255	2266	14	Gray Sand
61.8	1150		Anhydrite		2266	2290		Brown Line
1150	1195		Line		2290	2299		Grey Sand
1195	1215		Anhydrite		2299	2360		Gray Sandy Lime
1215	1547		Lime		2360	2460		Line
1547	1556		Red Sandy Shale		2460	2476		Sand & Line
1556	1702		Lime	OIL	2476.	2518		Geny Sand
1702	1730		Red Sand		2518	2530	¶∯ Co	Gray Sand & White Lime
1730	1738		Red Sand & Lime		2530	2560	-	White Line
1738	1764		Lime	jilo. r	2560	2580		Gray Line
1764	1770		Gray Sand & Line	1 1				Had alight show oil & water
1770	1775		Gray Line					2550' to 2580'
1775	1785		GGray Sand			1		
1785	1795		Sand & Lime	Opr.r.				
1795	1800		Red Shale & Sand				,	
1800	1805		Sand & Lime				1	
1805	1857		Lime	•				ter an
1857	1878		Red Sand & Shale	· . 4 ,	· ·		· · ·	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. December

 Company or Operator...
 Balph Hix & Jerry Gurtis
 Address...
 Bax \$05 Artests, Hew Maxleo

 Name
 Jerry Gurtis
 Position or Title.
 Confinance

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December	18, 1950	(Date)	