

CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL ☒ GAS ☐
WELL WELL OTHER-

2. Name of Operator

JUN 24 1980

3. Address of Operator

P. O. Box 1861 Midland, Texas 79702

O. C. D.

4. Location of Well

UNIT LETTER G, 2310 FEET FROM THE North LINE AND 2310 FEET FROM

THE East LINE, SECTION 12 TOWNSHIP 19S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3364'

7. Unit Agreement Name

8. Farm or Lease Name

R&B State

9. Well No.

Z

10. Field and Pool, or Wildcat

Millman Queen Grayburg, E.

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☒CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Blade road & clean location.
2. MIRU. GIH w/7-7/8 RB & 3-1/2" DC on 2-7/8" WS.
3. Drill out 5 sx cement plug at surface.
4. Lwr bit to approx 330' & drill out 10 sx cmt plug w/btm @ 370'.
5. Lwr bit to 2350' & circ hole cln w/9.5 ppg mud. POH.
6. GIH w/2-7/8" tbg (open end) to 2350'. BJ spot 35 sx thixotropic cmt w/2% CACL from 2350'-2250'. Displace cmt w/9.5 ppg mud.
7. Pull tbg to 1750'. BJ spot 35 sx thixotropic cmt w/2% CACL from 1750' to 1650'. Displace cmt w/9.5 ppg mud.
8. Pull tbg 200' above TOC & wait 6 hrs.
9. Tag TOC & pull tbg to 750'. BJ spot 35 sx thixotropic cmt w/2% CACL from 760' to 650'. Displace cmt w/9.5 ppg mud.
10. Pull tbg to 350'. BJ spot 70 sx thixotropic cmt w/2% CACL from 350' to 250'. Displace cmt w/9.5 ppg mud.
11. Pull tbg out of hole & wait 6 hrs for cmt to set.
12. GIH w/2-7/8" tbg & tag TOC. BJ spot 25 sx thixotropic cmt w/2% CACL at surface.
13. POH. Rls rig. Replace permanent marker. Clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Loris WilliamsTITLE Sr. Accounting AssistantDATE June 18, 1980APPROVED BY Mr. WalkerTITLE OIL AND GAS INSPECTORDATE NOV 06 1980

CONDITIONS OF APPROVAL, IF ANY: