

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

C. L. CONSERVATION DIVISION

P. RECEIVED

SANTA FE, NEW MEXICO 87501

NOV 03 1980

O. C. D.

Form C-103
Revised 10-1-78

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SANTA FE	1
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LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator ST. LOUIS Ralph Nix + Jerry Curtis	8. Farm or Lease Name ST. LOUIS R&B STATE
3. Address of Operator P. O. BOX 1861 - MIDLAND, TX 79702	9. Well No. 2
4. Location of Well UNIT LETTER G, 2310 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE EAST LINE, SECTION 12 TOWNSHIP 19 S RANGE 28 E N.M.P.M.	10. Field and Pool, or Wildcat MILLMAN QUEEN GRAYBURG, E.
11. Elevation (Show whether DF, RT, GR, etc.) 3364	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-5-80 REPAIR ROAD & LOCATION. DRILL 12 1/4" HOLE TO 32', HIT JUNK @ 28'. CO HOLE.
10-6 CREW OFF
10-7 SET 26' OF 8-5/8 CONDUCTOR PIPE, CMTD W/10 YDS READY MIX. DUG & LINED RESERVE PIT. INSTALL DRLG HEAD.
10-8 RAN 7-7/8 RB, 6 - 4 3/4" DC & 2 3/8" TBG. NO CMT PLUG AT SURFACE, DRLD ON TIMBER & SEALS FROM 32' TO 295'. START DRLG ON CMT PLUG @ 295'.
10-9 DRLD SOFT CMT BRIDGES TO 570' WELL KICKED SW OVER CROWN, 10# SW. FLOWING 6" STREAM, DUG 2 4 x 120' PITS CONT'D FLOWING @ RATE 480 BPH. PREP TO RUN TBG & KILL W/MUD.
10-10 FLWG RATE 120 BPH INTO EARTHEN PITS. LWR 7 7/8 RB, 6 - 4 3/4" DC & 2 3/8 TBG FROM 750-1802', REAM 1802-2350 LWR TO 2360. RAISE RB 2310.
10-11 FLWG 60 BPH. ATTEMPT LOAD HOLE W/500 BBLS 15#/GAL MUD, NO RETURN NO CHANGE IN FLOW RATE. POH W/TBG, DC & RB, RAN 2 7/8 OPEN END TBG TO 806' HIT BRIDGE, WTR FLOW SHUT OFF ON TBG & CSG. ROTATED W/TONGS TO 866, WTR FLOW START OUT CSG LWR TBG TO 2360. PRES TBG TO 4000# PUMP PLUG OUT TBG. ATTEMPT TO RUN TEMP SURVEY TO DETERMINE DEPTH WTR FLOW, UNABLE TO GO BELOW 1034. POH, PUMPED 15 BBLS SALT WTR @ 1000 to 0 PSI, UNPLUG TBG. WELL FLWG OUT CSG 30 BPH.
10-12 RAN TEMP SURVEY SURFACE TO 2210, INDICATE FLUID ENTRY 2020-2120 & 650-760, RAN 2 3/8 TBG OPEN END. SPOT 50 SX CMT PLUG 2350-2250, WELL FLWG OUT CSG. AFTER PLUG SPOTTED CSG. FLOW CEASE, FLWG OUT TBG. RAISE TBG TO 1750, SPOT 50 SX PLUG 1750-1650 NO FLOW

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Loris Williams TITLE Sr. Accounting Assistant DATE 10-29-80

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE NOV 06 1980

CONDITIONS OF APPROVAL, IF ANY:

10-12-80 ON CSG OR TBG. POH W/TBG, WELL START FLWG 12 BPH BRINE & MUD NO CMT. LOON.
 10-13 CREW OFF
 10-14 FLOW 10 BPH. RAN 2 7/8 TBG OPEN END, TAG BRIDGE @ 360 ROTATE & LWR TO 1257, SOLID BRIDGE. POH, RAN 7 7/8 RB & 6 - 4 3/4 DC ON 2 7/8 TBG. WASHED 1257 to 1265 THRU FORM BRIDGE, LWR & TAG CMT PLUG 1450, DRLD HARD CMT 1450-60. POH RAN 2 7/8 TBG OE, SPOT 100 SX CLASS "C" W/3% CACL CMT 1455-1065. POH W/TBG, NO BACK FLOW FOR 30 MIN.
 10-15 16 HRS FLOWG 10-12 BPH. RAN 2 7/8 TBG, TAG CMT PLUG @ 1116 RAISE TS 500. RAN RA VELOCITY TRACER, INDICATE NO FLUID MOVEMENT BELOW 1107 CMT PLUG OK. LOCATE MAJOR FLUID ENTRY 1050 MINOR FLUID ENTRY 700. PREP TO CMT.
 10-16 RAN 2 7/8 TBG TO 1100, SPOT 200 SX CLASS "H" CMT W/3% CACL MISED. POH WOC 3 HRS. RAN 2 7/8 TBG TAG SOLID CMT PLUG @ 432 RAISE TS 430. SPOT 100 SX CLASS "H" CMT W/3% CACL MIXED. POH W/TBG WOC. RAN 2 7/8 TBG TAG TOP SOLID CMT PLUG 206. WELL FLWG 8-10 BPH NO CMT FLOW BACK.
 10-17 CREW OFF
 10-18 RAN RA VELOCITY TRACER SURVEY SURF TO 206, WELL FLWG 14 BPH INDICATED FROM BELOW PLUG.
 10-19 RAN 7 7/8 RB, 6 - 4 3/4 DC & 2 7/8 TBG DRLD FIRM CMT PLUG 206-226 VOID 226-530. CMT STRINGERS 530-680 VOID TO 730, HARD CMT 730-759 SHUT DWN @ 759 IN HARD CMT. POH.
 10-20 CREW OFF
 10-21 RAN CALIPER LOG 730 TO SURF, INDICATE HOLE 10-12" W/WASHOUTS, NO PKR SEAT. RAN VELOCITY TRACER LOG INDICATE NO FLOW BELOW 570, CMT PLUG @ 759 HOLDING. RAN 2 7/8 TBG TO 630, SPOT 25 SX CMT PLUG 630-600. (CONSERVATION COMMISSION REQUEST TO SPOT PLUG @ BASE OF SALT.) POH.
 10-22 RAN 2 7/8 TBG, TAG CMT PLUG @ 610, RAISE TS 558. LOAD HOLE W/100 BBL 15# MUD, NO FLOW AFTER CIRC HOLE. SPOT 50 SX CLASS "H" W/10# SD & 4% CACL SMT PLUG @ 558. POH WOC. RAN TBG TO 589, NO CMT PLUG, SPOT 50 SX CLASS "H" W/10# SD, 6# SALT & 2% CACL @ 558. POH NO FLOW.
 10-23 RAN 2 7/8 TBG TAG CMT PLUG @ 610, NO PLUGS ABOVE, RAISE TS TO 496 SPOT 150 SX BARITE MIXED W/27 BBLS WTR, POH.
 10-24 RAN 2 7/8 TBG, SPTD 150 SX BARITE PLUG @ 496. SPTD 200 SX CLASS "H", 10# SD, 6# SALT & 2% CACL, NO FLOW. WOC, TAG BARITE @ 70', WASHED FROM 70-120'. POH.
 10-25 CO 120-170 BARITE & CMT STRINGERS, DRLD MEDIUM TO HARD CMT 170-240', NO FLOW. POH LD DC RAN 2 7/8 TBG SPTD 70 SX CLASS "C" NEAT 240-50' POH.
 10-26 TAG PLUG @ 70' CIRC 50 SX CLASS "C" 70'-0 WOC. TAG PLUG @ 18' SPTD 15 SX 18'-0. WELD ON STEEL PLATE. RR.