	NO OF COPIES ALCEIVED 5		-					
-	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110						
	U.S.G.S.	AND RECEIVE						
\vdash	IRANSPORTER OIL /	EFFECTIVE 4-1-70 SUN OIL COMPANY-DX DIVISION JUN 1 2 1003						
-	GAS /	NAME CHANG						
-	PRORATION OFFICE	SUN OIL COMPANY		O. C. C. Arteria, office				
4 · L	Operator							
	SUN OIL COMPANY - TO TO TO P. O. BOX 2880							
'	P. 3. 36x 74%, fasked , av maxion 88201 DALLAS, TEXAS 75201							
h	eason(s) for filing (Check proper box) Other (Please explain)							
	New Well	Change in Transporter of:						
- 1	Recompletion Change in Ownership	Oil X Dry Gas Casinghead Gas Condens	are					
L	Change in Ownership	Sa suidhead agas Contacha						
	change of ownership give name nd address of previous owner							
	·							
	DESCRIPTION OF WELL AND L Lease Name	Well No. Pool Name, Including For	rmation Kind of L	ease Lease No.				
-	New Mexico State "0"	3 East Millman Qu	ueen Grayburg State, Fe	oderal or Fee State 0G-784				
	Unit Letter;South South 2278 Feet From The East							
L	Line of Section 12 Town	nship 195 Range	28Е , ммрм,	Eddy County				
** *	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	•					
	Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) Navajo Refining Co. Artesia, New Mexico							
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Co. P. O. Box 1589, Tulsa, Oklahoma 74102							
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? 9/1/60							
L	<u> </u>	h that from any other lease or pool,	give commingling order number:					
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper					
1	Designate Type of Completion		1000					
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
-	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations							
	TUBING, CASING, AND CEMENTING RECORD							
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
ŀ								
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow							
• •	able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Date First New Oil Run 16 1 units	54.6 5.7.55						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF				
	CAS HIPLY I							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
		CE	OIL CONSE	RVATION COMMISSION				
VI.	CERTIFICATE OF COMPLIANCE		JUN 13 1950					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED					
			BY	A Cum To				
			TITLE	on postinger to B				
			This form is to be file	d in compliance with RULE 1104.				
	Jo Bob Hille		If this is a request for	allowable for a newly drilled or despended				
	(Signature) Acting District Engineer		tests taken on the well in	accordance with RULE !!!.				
			All sections of this for able on new and recomplet	rm must be filled out completely for allowed wells.				

6/11/69

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each gool in multiply completed wells.