

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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JUN 01 1981

O. C. D.

ARTESIA OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG-784

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH OR TO USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	TR 4
3. Address of Operator	East Millman Pool Ut.
4. Location of Well	8. Farm or Lease Name
UNIT LETTER 0 330 FEET FROM THE South LINE AND 2278 FEET FROM East THE LINE, SECTION 12 TOWNSHIP 19S RANGE 28E NMPM.	9. Well No.
	3
	10. Field and Pool, or Wildcat
	Millman (Q-G) East
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
GR 3381'	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER Convert to water injection <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Pull rods & tbgs. Install BOP. Tag btm & strap out of hole w/tbgs.
CO to 2197' PBTD.
Perf 2051-1692', 1 JSP2F, 33 holes. RIH w/cup straddle pkr & acdz each interval w/250 gals 15% NEHCL. POH w/pkr. RIH w/pkr to 2197', circ well clean PU & set pkr @1600'. Swab well back. POOH w/W.S..
RIH w/pkr set @2015. RLS from pkr & POOH w/WS. RIH w/2 1/6" tbgs w/bevelled collars w/5 1/2" nickel plated dual hydraulic pkr, w/14 jts 2 1/6" IPC & externally FC wrapped tbgs & straight pull overshot for OSTD @2015. Set dual hydraulic pkr @1600'±. Hang long string in dual well head.
RIH w/nickel plated nipple 1 1/4" IJ 4' pup JT on 2 1/6" IPC tbgs w/bevelled collars.
Circ annulus w/pkr fluid. Hang upper tbgs in slips in dual well head.
Install injection assembly. Put on injection @max rate 200 BWPD & TP 900#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Serie Williams TITLE Sr. Accounting Assistant DATE 5-27-81

APPROVED BY W. A. Bessett TITLE SUPERVISOR, DISTRICT II DATE JUN 02 1981

CONDITIONS OF APPROVAL, IF ANY: