		l	5
DISTRIBUTE			
SANTA FE	1		
FILE	1		
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	1	
OPERATOR	/		
PROBATION OF	i		

NEW MEXICO OIL CONSERVATION COMP. SION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE	- AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS				
TRANSPORTER OIL / GAS /	1 - -	RECEIVED					
OPERATOR / PROPATION OFFICE							
Sun Oil Company			MAI 1 1073				
P. O. Box 1861, M	idland, TX 79702	O. C. C. ARTESIA, DEFICE					
Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain) Initial filing of	n newly established unit.				
Recompletion Change in Ownership		Lease name and w	rell number change.				
If change of ownership give name and address of previous owner	Formerly Sun Oil Co's Ne	ew Mexico -O- State #5					
II. DESCRIPTION OF WELL AND							
East Millman Pool Ut.Tr	4 5 Millman (Q-G	Kind of End	cal or Fee State OG-784				
Unit Letter P; 330) Feet From The South	ne and 660 Feet From	The East				
Line of Section 12 Tow	waship 195 Range	28E , NMPM, Edd	y County				
III. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS					
Name of Authorized Transporter of Cu.	moany - Acade in Div.	Address (Give Alress to which appr	•				
Name of Authorized Transporter of Cas	unghed Gus XX or Dry Gas	Box 159 - Artesi Address (Give address to which appro	a, NM 88210				
Phillips Petroleum	ı Co.	Drawer P - Artes					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 13 19S 28E		nen				
If this production is commingled wit	·		1-4-62				
IV. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
Designate Type of Completio			Plug Back Same Res'v. Diff. Res'v.				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
	TURING CASING AN	D CEMENTING RECORD	1				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V. TEST DATA AND REQUEST FO		fter recovery of total volume of load oil	and must be equal to or exceed top allow-				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)				
			1° 18 6				
Length of Test	Tubing Pressure	Costing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gan-MCF Chi The				
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI. CERTIFICATE OF COMPLIANCE	····	OH CONSEDIU	TION COMMISSION				
CERTIFICATE OF COMPENSAGE		OIL CONSERVATION COMMISSION MAY - 8 1979					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED 19 19 19					
		SUPERVISOR, DISTRICT II					
		I TITI F	many services is				
Doris We		This form is to be filed in compliance with RULE 1104.					
(Signat	cusms)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
Sr. Adminis	trative Clerk	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
4-1-7	e) 19	able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,					
(Dat	<u> </u>	well name or number, or transpor	I, III, and VI for changes of owner, ter, or other such change of conditional than the filed for each cost in multiple.				

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