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DISTRIBUTION SANTA FE /		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE	
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
TRANSPORTER OIL / GAS /			NOV 1 0 1981
1. PRORATION OFFICE Operator			O. C. D.
Sun Oil Company	/		ARTESIA, OFFICE
P.O. Box 1861 Reason(s) for filing (Check prop New Well Recompletion	Change in Transporter of: OII Dry (Other (Please explain) Gas Installation of	Lact Unit
Change in Ownership If change of ownership give n.		ensate	
and address of previous owner			
II. DESCRIPTION OF WELL . Lease Name	AND LEASE Well No. Pool Name, Including	Formation Kind of Lease	Lease No.
East Millman Pool I	Ut Tr 4 5 Millman (Q-	G) East State, Federal or Fe	
Unit Letter P;	330 Feet From The South:	ine and 660 Fee from The	East
Line of Section 12	Township 195 Range	28E , NMPM, Eddy	County
II. DESIGNATION OF TRANS Name of Authorized Transporter	PORTER OF OIL AND NATURAL G		
Navajo Refining Co.	Pipeline Div.	Address (Give address to which approved co Box 159, Artesia, NM 882 Address (Give address to which approved co	10
Phillips Petroleum If well produces oil or liquids, give location of tanks. Lact l	Unit Sec. Twp. P.ge.	Drawer P. Artesia. Nm 88 Is gas actually connected? When	210
If this production is commingle. COMPLETION DATA	ed with that from any other lease or pool	, give commingling order number:	
Designate Type of Com	pletion — (X)	New Well Workover Deepen Plug	Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.B.	T.D.
Elevations (DF, RKB, RT, GR, e	Name of Producing Formation	Top Oil/Gas Pay Tubi	ng Depth
Perforations		Dept	h Casing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V TEST DATA AND DECKES	CT FOD ALL OWARD F		
V. TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank	able for this a	after recovery of total volume of load oil and mu lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.,	
Length of Test	Tubing Pressure	Casing Pressure Chok	e Size
Actual Prod. During Test	Cn-Bbis.	Water - Bbls. Gas	- MCF
CACHETT			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate AMCE	to at Cardanasa

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

ignature) Accounting Asst. (Title)

(Date)

11-6-81

OIL CONSERVATION COMMISSION

Choke Size

APPROVED

OIL AND GAS INSPECTOR

Casing Pressure (Edut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanarata Forms C-104 must be filed for each cool in multiply

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