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	DISTRIBUTION BANTA FE V FILE V V U.S.G.S.	REQUEST F	NSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and G-11 ERECEIVED	
Ĩ	LAND OFFICE	FFR 8 1982			
	COPERATOR	GAS			
1.	PRORATION OFFICE			ARTESIA, OFFICE	
	Sun Exploration & Pro	duction Co. K			
	Sun Exploration & Production Co.				
1	P. O. Box 1861, Midland, Texas 79702 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden	From: Sun Oil Co	ompany	
	If change of ownership give name and address of previous owner	Contraction Conden			
	ESCRIPTION OF WELL AND LEASE				
ļ	Lease Name East Millman Pool Ut.Tr	Well No., Pool Name, Including Fo		Fee State 0G-784	
	Location			*F** State 0G-784	
	Unit Letter;33()Feet From The SouthLine	e and <u>660</u> Feet From The	East	
	Line of Section 12 Tow	mship 19-S Range	28-Е , NMPM, Eddy	County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Navajo Refining Company	Pipeline Division	North Freeman Ave., Arte Address (Give address to which approve	sia, New Mex. 88210	
	Phillips Pipe Line Comp	any	lst Floor Phillips Bldg.	Annex, Bartlesville,	
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? give location of tanks. Lact U. J. B. 13. 19. 28. Mar.		Is gas actually connected? When 1 1 1 1 1 1 1 1 1 1 1 1 1	0k. 74004	
		h that from any other lease or pool,	give commingling order number:		
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Olff. Resty.	
	Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shce	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		1			
v .	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	eic.)	
	Length of Teat	Tubing Pressure	Casing Pressure	Chexe Size	
	Actual Prod. During Test	G11-B516.	Water-Bbls.	Gas - MCF	
		<u> </u>		····	
	GAS WELL			•	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitci, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			FION COMMISSION	
			APPROVED MAR 1 0 1982, 19		
			BY W.C.C	resset	
			TITLE SUPERVISOR, DISTRICT IL		
	Ma IP		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.		
	Many Pere				
	Senior Accounting Assistance				
	(Tille) January 25, 1982				
	January 25. 1982		Fill out only Sections I II	III. and VI for changes of owner.	