Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico RECEIVERRy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Astosia, NM \$8210

OIL CONSERVATION DIVISION AUG 30'89

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Santa Fe			Γ
ile			ľ
Transporter	Oil		r
ransporter	Gas		ľ
3		_	•

O. C. D.

I.				ABLE AND OIL AND N			Ope	rator	Gas	
Operator S & J Operati						1	Vell API No. 015-02226			
P. O. Box 224		a Fall	s, Texas	76307						
Reason(s) for Filing (Check proper box, New Well Recompletion Change in Operator		Z 1	Transporter of: Dry Gas Condensate		her <i>(Please ex</i> fective					
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL			Doel Norm Tool			1				
East Millman Pool Un		5		uding Formation n (Q-G) E			of Lease Federal or Fee Catte	OG-	.ense No. 784	
Location Unit Letter P	Tr :330	-	Feet From The	south Li	ne and) F	est From The	ast	Line	
Section 12 Towns	nip 19-S	ı	Range 28	-E , N	IMPM,	Eddy			County	
III. DESIGNATION OF TRA	NSPORTER	OF OIL	AND NAT	TIRAL GAS		SCURLOCK	PERMIAN CORE	° EFF 9-1	-91	
Name of Authorized Transporter of Oil or Condensate Permian Operating Limited Partnership			Address (Gi	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183 Houston, Texas 77251-1183						
Name of Authorized Transporter of Casi Phillips Petroleum Co	_	X •	r Dry Gas	Address (Gi	we address to w	hich approved	d copy of this form	is to be se	ind)	
If well produces oil or liquids, give location of tanks.	Unit S	·	Wp. Ra							
f this production is commingled with the V. COMPLETION DATA	from any other	lease or po	ol, give commi	ngling order seu	ber:					
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepea	Plug Back Sar	ne Res'v	Diff Res'v	
Date Spudded	Date Compl.	Ready to P	rod.	Total Depth			P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
eforations							Depth Casing St	iOe		
	TU	BING, C	ASING AN	D CEMENTI	NG RECOR	2D	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
. TEST DATA AND REQUE										
IL WELL (Test must be after a late First New Oil Run To Tank	Date of Test	volume of	load oil and mu		exceed top alle			ill 24 hour	3.)	
ength of Test	Tubing Pressure			Casing Pressure			Choke Size			
ctual Prod. During Test	Oil - Bbis.		Water - Bbis.	Water - Bbia.			Gas- MCF			
GAS WELL							<u></u>			
crual Prod. Test - MCF/D	Length of Test			Bbis. Condes	Bbls. Condensate/MMCF			Gravity of Condensate		
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Press	Casing Pressure (Shut-in)		Choke Size				
I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	ations of the Oil that the informs	Conservati	ion		OIL CON	ISERVA	ATION DIN 3 1 1989	ISIO Pao Chg	N Zear ID 8 89 LT WRC	
Signature Sandy Robertson, Pet	roleum En	~9⊌Y gineer		Ву_	Q 111.52.	NAL SIGI WILLEAM	_			
Printed Name		Ti		II	Political Colorest		SUCTOINT IF			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

8/22/89 Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

SUPERVISOR, DISTRICT IT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(817) 723-2166 Telephone No.

Title

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

