| Submit 5 Copies | State of New Me | | Form C-103 | |
|--|--|--|--|--|
| to-Appropriate District Office | Energy, rais and Natural Re | sources Department | Reviewd 1-1-89 | |
| DISTRICT I P.O. Bat 1980, Hobbs, NM 88240 | OIL CONSERVATIO | | WELL API NO. | |
| | F.U. DOX 2006 | | 30-015-02226 | |
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 | Santa Fe, New Mexico | 87504-2088 | 5. Indicate Type of Lease STATE X FEE | |
| DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410 | | | 6. State Oil & Gas Lesse No. | |
| | | * | 0G-784 | |
| | ICES AND REPORTS ON WEL | | | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PENMIT RESERVOIR. USE "APPLICATION FOR PERMIT" R JED (FORM C-101) FOR SUCH PROPOSALS.) | | | 7. Lesse Name or Unit Agreement Name | |
| 1. Type of Well: Oil. (A.S. / Will) Will X / Will | 07)- B | | East Millman Pool Unit | |
| 2. Name of Operator | | | & Well No. | |
| Stephens & Johnson 0 | perating Co | | Tract 4 Well No. 5 | |
| 3. Address of Operator | | | 9. Pool same or Wildcat | |
| P O Box 2249, Wichit | <u>a Falls, TX 76307-2249</u> | | Millman ON-GB-SA East | |
| Unit Lother P : 330 Peet Prom The South Line and 660 Feet Prom The East Line Section 12 Township 195 Range 28E NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Image | | | | |
| 11. Check | Appropriate Box to Indicate N | Nature of Notice, R | eport, or Other Data | |
| NOTICE OF IN | •• • | | SEQUENT REPORT OF: | |
| | | REMEDIAL WORK | | |
| | CHANGE PLANS | COMMENCE DRILLIN | G OPNS. PLUG AND ABANDONMENT | |
| PULL OR ALTER CASING | | CASING TEST AND C | | |
| other: | 🛛 | OTHER: Tempora | rily Abandoned X | |
| 12. Describe Proposed or Completed Open work) SEE RULE 1103. | nices (Clearly state all pertinent details, an | nd give pertinent dates, inclu | ding estimated date of starting any proposed | |
| Pool Unit is an acti- currently under way. years and this well drilling program. P | ve waterflood project wi The infill drilling pr will be converted to a v lease see the attached v ove all perforations in , 2000. | ith an active i røject will con water injection well data showi this well. A | tinue for another 2 to 3 well following the infill ng that a CIBP was set casing integrity test | |
| | Th Ad | is Approval of andonment Exp. | Aug 2005 | |

| I beretry certify that the information above is yus and complete to the best of my know | vedge med belief. Petroleum Engineer | |
|---|---|---------------------------------|
| TYPE OR PRINT HAME William M. Kincaid | | (940) TELEPHONE NO. 723-2166 |
| (This space for Sime (Ma) APPROVED BY | _ THE FIELD REP I | DATE 8-1-00 |

Stephens & Johnson Operating Co. East Millman Unit No. 4-5 Eddy County, New Mexico

Well Data:

| Surface Casing: | 8 5/8", 24 lb/ft, set @ 404' w/200 sx cmt |
|-----------------------|--|
| Production Casing: | 4 1/2", 11.6 lb/ft, set @ 2230' w/250 sx cmt |
| | TOC @ 870' (Temperature Survey) |
| Perforations : | 1759'-1774', 2058'-2068', 2101'-2107', |
| | 2130'-2139', 2148'-2156' |

Note: Well TA'd September 8, 1983; CIBP set @ 1,623', casing filled with corrosion inhibited fluid. One joint of tubing stuck in wellhead.

Casing Integrity Test Procedure

7-7-2000 Pressured casing to 300 psig for 30 minutes. See attached chart. Capped well for TA status.



Stephens & Schnson

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