

CONSERVATION DIVISION **RECEIVED**P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

JUN 01 1981

Form C-103
Revised 10-1-78

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LAND OFFICE	
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O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State ☐ Free ☐	
5. State Oil & Gas Lease No. LS-069107	
7. Unit Agreement Name East Millman Pool Ut. TR 6	
8. Farm or Lease Name	
9. Well No. 1	
10. Field and Pool, or Wildcat Millman (Q-G) East	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - M (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator SUN OIL COMPANY-MIDLAND 829445
3. Address of Operator P.O. Box 1861 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North 1980 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 19S RANGE 28E N.M.P.M.	10. Field and Pool, or Wildcat Millman (Q-G) East
15. Elevation (Show whether DF, RT, GR, etc.) DF 3373'	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OF IS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Convert to water injection	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Pull rods & pump. Install BOP. Tag btm & strap out w/tbg.
GIH & clean out to 2147'.
Perf 2108-1645', 1 JSP2F, 42 holes. RIH w/5 1/2" cup straddle pkr & 2 7/8" WS. Acidize each perforated interval below 1760' w/250 gals 15% NEHCL. POH w/pkr.
RIH w/7" cup straddle pkr & acidize all perfs above 1760. POH w/pkr.
Run 7" pkr set @ 1650'. Swab well back. POH w/7" pkr.
RIH w/5 1/2" pkr, nickel plated, set @1915'. POH w/WS. RIH w/2 3/8" cmt lined tbg w/bevelled collars w/7" dual hydraulic pkr w/20 jts 2 3/8" cmt lined & externally FG wrapped tbg, straight pull overshot for OSTD below pkr, set dual hydraulic pkr @1550' & hang long string in dual well head.
RIH w/nickel plated nipple, 2 3/8" EU 8R X 4' pup jt cmt lined & 2 3/8" cmt lined tbg w/bevelled collars top & bottom on tbg. Circ annulus w/pkr fluid. Latch short string into upper pkr. Hang upper tbg in slips in dual well head. Install injection assembly.
Put on injection @max rate 200 BWPD & max TP 900#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Loris Williams</u>	TITLE <u>Sr. Accounting Assistant</u>	DATE <u>5-27-81</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JUN 02 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		