

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	
LC-069107	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		JUL 28 1981		7. Unit Agreement Name	
2. Name of Operator		O. C. D.		E. Millman Pool Unit	
Sun Oil Company - Midland		ARTESIA OFFICE		8. Farm or Lease Name	
3. Address of Operator				E. Millman Pool Ut. TR 6	
P.O. Box 1861, Midland, TX 79702				9. Well No.	
4. Location of Well				1	
UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM				10. Field and Pool, or Wildcat	
THE East LINE, SECTION 13 TOWNSHIP 19-S RANGE 28-E N.M.P.M.				Millman (Q-G), East	
15. Elevation (Show whether DF, RT, GR, etc.)				12. County	
DF 3373'				Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHANGE PLANS FROM CONVERSION TO WATER INJECTION TO REMAIN AS A PRODUCER.

MIRU. POH w/rods & pump. NU BOP. Lwr 2 3/8" tbg tag btm @ 2020. POH w/2 3/8" tbg. Ran HYD bailer & 2 7/8" tbg CO 2020-65, POH rec iron sulfide & frac SD. Reran HYD bailer CO 2065-2116 POH, rec iron sulfide, frac SD & PCS metal. Ran 4 1/2" Kut Rite Mill Shoe, 1 Jt wash pipe, 6-3 1/2" DC's & 2 7/8" tbg to 2120'. Mill on junk, developed leak around WH good circ prior to leak. POH recovered PCS metal. Attempt dig out cellar, concrete outside csg & found hole in 7" csg. Dig out concrete & remove WH, ran 7" RBP to 31' & load csg w/lse wtr. NU 7" bell nipple, new well head & BOP. Retr RBP & POH.

Perfed Queen-Grayburg 1656-60, 1774-65, 1706-10, 1782-86, 1842-46, 1876-80, 1900-04, 1930-32, 1956-58, 2010-12, 2026-30, 2052-56, 2068-72, 2096-2100, 2108-12 w/1 JSP2F 43 holes 19 GC -.52 EH. GIH w/5 1/2" RBP & full bore pkr, 2 7/8" WS to 1596'. FIH w/ 2 7/8" WS, pkr & RBP w/5 1/2" liner @1760. LWRD RBP to 1820' RBP stuck unlatch from RBP @1820' & POH w/WS & pkr. GIH w/ret hd & 2 7/8" WS latched RBP jarred loose. POH w/2 7/8" WS & RBP. WIH w/4 3/4" RB HYD jars 4-3 1/2" DC's & 2 7/8" WS to 2120'. POH w/2 7/8" WS, DC's, jar & RB. GIH w/5 1/2" RBP, pkr & 2 7/8" tbg to 1596'. FIH w/2 7/8" WS, 5 1/2" pkr & RBP to 2078', pkr & RBP stopped. POH w/2 7/8" tbg pkr & RBP removed RBP. RIH w/ FB pkr & 2 7/8" WS to 2062', set FB pkr @2062. Acdzd perfs 2068-72, 2096-2100, 2108-12, 2127-32, w/750 gal 15% NEHCL w/125# GRS & 100 GGSB BOP 2000. POH w/pkr & WS, RIH w/RBP (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Doris Williams TITLE Sr. Accounting Assistant DATE 7-27-81

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT 11 DATE JUL 30 1981

CONDITIONS OF APPROVAL, IF ANY:

FB pkr & 2 7/8" WS to 1596'.

Finis in hole w/5 1/2 RBP, pkr & 2 7/8" tbg to 2062', bull dogged Pkr to RBP break safety joint in pkr. POH w/pkr RBP & Tbg, redress pkr RIH w/same RBP, pkr & WS. Set RBP 2062 & set pkr 2044'. Selectively acidize perfs w/250 gal 15% NEHCL in each perf interval: 2046-50, 2026-30, 2010-12, 1954-58, 1930-32, 1900-04, 1876-80, 1842-46, 1792-96. Rls pkr 1769', POH w/pkr & 2 7/8" tbg. RIH w/5 1/2" ret head & 2 7/8" tbg to 1720'.

37 hr SITP 200#, CP 200#, flow tbg & csg down rec 8 B0 0 wtr TP 200# - 0#. Lwr ret head retrieve RBP @1811. POH w/5 1/2" RBP & 2 7/8" tbg. Attempt run 7" RBP & FB pkr, 2 7/8" tbg, RBP stopped @312'. POH w/RBP. RIH w/7" 20# RBP, pkr & 2 7/8" tbg, stopped @312' POH. RIH w/6 1/4" bit, 7" rotovert csg scraper & 2 7/8" csg scraper & 2 7/8" tbg to 1760', POH w/bit. RIH w/7" 23# RBP, pkr & 2 7/8" tbg set RBP 1750, PU to 1739.

Selectively acidized perfs w/250 gals 15% NEHCL in each interval perfed: 1744-48, 1728-32, 1717-25, 1706-10, 1674-76, 1656-60. POH w/7" RBP, FB pkr & 2 7/8" tbg. Set pkr 1626 swab 3 hr rec 2 BD., Good gas, 30 blaw. Swab all perfs 1656-2132 rec 9 B0, good gas, 5 blaw. Rls pkr POH w/pkr & tbg.

Ran 2 3/8" tbg, TS 2101' put on pump. Pump stuck atmtpt to unseat. Strip 2 3/8" tbg & rods out hole frac sand on pump. RIH w/2 3/8" tbg, TS 2097', perfs 2066'. Start pumping.

Due to increased productivity after acidizing well, request that well stay as producer instead of converting to water injection. Based on following test request on allowable increase for this well.

7-22-81 24 hours P 20 B0, 8 BW, 18 MCF GOR 9001.