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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVAL

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 21.2.

AUG 1 6 1993

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

000 Rio Brazos Rd., Aztec, NM 8741	REQUE	ST FC	R AL	LOWAE	BLE AND	AUTHOR	IZATION				
				-		TURAL G	AS				
Operator STEPHENS & JOHNSON		Well API No. 30-015- クンスンフ									
Address P. O. BOX 2249, WIC	HAT ATIE	е т у	763	107-224	LQ.						
Reason(s) for Filing (Check proper box		, IA		707 22-		er (Please exp	lain)	_			
New Well		hange in	-	F7							
Recompletion	Oil		Dry Gas		E	ffective	9/1/93				
Change in Operator	Casinghead	Gas 🔛	Condens	tate							
change of operator give name nd address of previous operator	& J OPERA	TING	COMPA	NY, P.	O. BOX	2249, W	ICHITA F	ALLS, TX	<u> 76307-</u>	2249	
I. DESCRIPTION OF WEL	L AND LEAS	SE									
Lease Name EAST MILLM/	N V	Well No.			ng Formation		Sense /	of Lease Federal, or Fee	1	sase No.	
POOL UNIT, TRACT #	6		MIL	LMAN (QUEEN, G	B/SA, EA	ST	Taking Grade	<u> Nm- c</u>	069107	
Unit Letter	. \980	ı	Feet Pro	m The \	orth Lin	e and 199	60'Fe	et From The	East_	Line	
, 2	ship 19S			28E		мрм,	EDDY			County	
Section / 7 Town	ship 193		Range	ZOE	, <u>N</u>	MPMI,	EDD1			County	
II. DESIGNATION OF TRA				D NATU	RAL GAS	ua addrass to	which anneand	conv of this for	m ie to he se	·n()	
Name of Authorized Transporter of Oil NA - WATER INJECTIO	1 1	or Conden	salt (Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Ca			or Dry (Gas 🗍	Address (Gi	ve address to w	vhich approved	copy of this for	m is to be se	ਾਜ਼ਾ)	
										<u> </u>	
If well produces oil or liquids, give location of tanks.	Unit S	Sec.	Twp.	Rge.	Is gas actual	ly connected?	When	?			
f this production is commingled with the	at from any other	r lease or i	nool sive	1	ling order nur	nber:					
V. COMPLETION DATA	at non thy out	1 10250 01 1	pool, g. · ·	• ••••••							
	47.5 \	Oil Well	0	las Well	New Well	Workover	Deepen	Plug Back	Same Resiv	Diff Resiv	
Designate Type of Completion		L			Total Dareh		J	DDTD		1	
Date Spudded	Date Compl.	. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casing	Shoe		
	77	IDDIC	CASIN	IC AND	CEMENT	ING RECO	RD	<u>i</u>			
HOLE SIZE		ING & TU			DEPTH SET			SACKS CEMENT			
FIOLE SIZE	1 0/10										
								12	<u>-10-9</u>	3	
									the ap		
. TEST DATA AND REQU	EST EOD A	II OW	ARIF						01		
). IEST DATA AND REQU IL WELL (Test must be aft	er recovery of low	al volume	of load o	oil and mus	t be equal to o	r exceed top a	llowable for th	is depth or be fo	or full 24 hou	ors.)	
Date First New Oil Run To Tank	Date of Test				Producing N	lethod (Flow,	pump, gas lift,	etc.)			
Local of Total	Tubing Pres				Casing Pres	sure		Choke Size			
Length of Test	Tuoing Fres	Suit				Casing 1 (cost)					
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shui-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIF	ICATE OF	COM	PLIAN	NCE	i	0" 00	NOED:	ATION			
I hereby certify that the rules and r	egulations of the	Oil Conse	rvation			OIL CO	NSEHV	MOITA	אפועוכ	אוע	
Division have been complied with	and that the infor	mation giv	en above	e				00T 0 E	4705		
is true and complete to the best of		Dellel.			Dat	e Approv	red	OCT 25	1555	···	
De Lumax 1.	Ine.										
Signature Signature					By.	ByORIGINAL SIGNED BY					
JO BUMGARDNER PRODUCTION MGR				MIKE WILLIAMS							
Printed Name	817,	/723-2	Title 2166		Title	e	SUFERVI				
Date		Tei	ephone h	₩.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Sancrata Form C.104 must be filed for each nool in multiply completed wells