NO. OF COPILS ACCLIVED					
SANTA FE /	REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Efféctive 1-1-65		
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GASRECEIVED		
OPERATOR / PRORATION OFFICE			JUN 1 9 1969		
Operator John A. Yates			D. C. C.		
Address		·	ARTESIA, OFFICE		
Reason(s) for filing (Check proper	1, Artesia, N.M. 88210 /box/	Other (Please explain)	·		
New Well	Change in Transporter of:				
Recompletion Change in Ownership	Oil X Dry G Casinghead Gas Conde	ias			
If change of ownership give nar and address of previous owner	ne				
II. DESCRIPTION OF WELL A					
Lease Name Elliott Parcell	Well No. Pool Name, Including I		Lease No.		
Location		en Grayburg E. State, Fe			
Unit Letter <u>B</u> ;	660 Feet From The N. Li	ne and <u>1980</u> Feet Fr	om The <u>E</u> .		
Line of Section 13	Township 19 S Range	<u>28 е , ммрм,</u>	Eddy County		
II. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G		Eddy County		
Name of Authorized Transporter of	Oil 🔀 or Condensate	Address (Give address to which ap	pproved copy of this form is to be sent)		
Name of Authorized Transporter of	Co., Pipe Line Division	North Freeman Ave.	Artesia, N.M. 88210 pproved copy of this form is to be sent)		
Phillips Petrol		Bartlesville, Ok			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
If this production is commingled V. <u>COMPLETION DATA</u>	with that from any other lease or pool,	give commingling order number:			
Designate Type of Compl	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc		Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
HOLE SIZE		D CEMENTING RECORD			
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow-		
Dil. WELL Date First New Oil Run To Tanks	DIL WELL able for this de		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
		· · · · · · · · · · · · · · · · · · ·			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
l	<u> </u>	<u> </u>			
GAS WELL Actual Prod. Test-MCF/D	Length of Test				
		Bbls. Condensate/MMCF	Gravity of Condensate		
Teating Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
I. CERTIFICATE OF COMPLIA	ANCE	11	VATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 241969 . 19			
(Signature) Production Clerk (Title) June 19, 1969 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.			
				Separate Forms C-104 must be filed for each pool in multiply completed wells.	