

DISTRICT		✓
SANTA FE		1
FILE		1-
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes OIL C-104 and C-110
Effective 1-1-55

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JUN 4 1979

Operator Sun Oil Company ✓	
Address P. O. Box 1861, Midland, TX 79702	
Reason(s) for filing (Check proper box) New Well ☐ Change In Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change In Ownership ☒ Costinghead Gas ☐ Condensate ☐	
Other (Please explain) Initial filing on newly established unit. Lease name and well number change.	

O. C. C.
ARTESIA, OFFICE

If change of ownership give name and address of previous owner
Formerly Yates' Elliott Parcel #2

DESCRIPTION OF WELL AND LEASE

Lease Name East Millman Pool Ut Tr 6	Well No. 2	Pool Name, including Formation Millman (O-G), East	Kind of Lease Lease, Partial or Free	Lease No. Red
Location Unit Letter B : 660 Feet From The North Line sec 1980 Feet From The East Line of Section 13 Township 19S Range 28E , N.M.P.S., Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate Navajo Refining Co. Pipeline Dept	Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, NM 88210
Name of Authorized Transporter of Gas ☒ or Dry Gas Phillips Petroleum	Address (Give address to which approved copy of this form is to be sent) Drawer P, Artesia, NM 88210
If well produces oil or liquids, give location of tanks. G 13 19S 28E	Is gas initially compressed? Yes

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Water Well	Drainage	Water Bank	Steam Res'ty.	Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.	Test Depth			P.B.T.D.		
Elevations (Top, RT, CR, etc.)	Name of Prevailing Formation	Test Depth			Testing Depth		
Perforations					Depth casing shoe		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
			Red 3-19-79				

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Louis Williams
(Signature)

Production Staff Associate
(Title)

4/1/79

OIL CONSERVATION COMMISSION

JUN 5 1979

APPROVED
BY *W. A. Gressett*
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation, or other such change of condition. Separate forms must be filed for each pool in multiple

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MAY 3 11979