Submit 5 Copies
Appropriate District Office District P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department.

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Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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AUG : 6 1993

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 1. Well API No. Operator 30-015- 02228 STEPHENS & JOHNSON OPERATING CO. P. O. BOX 2249, WICHITA FALLS, TX 76307-2249 Other (Please explain) Reason(s) for Filing (Check proper box) New Well nge in Transporter of: Dry Gas Effective 9/1/93 Oil Recompletion Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator S & J OPERATING COMPANY, P. O. BOX 2249, WICHITA FALLS, TX 76307-2249 II. DESCRIPTION OF WELL AND LEASE Lease Name EAST MILLMAN Well No. Pool Name, Including Formation Lease No. State (Federal) or Fee POOL UNIT, TRACT # MILLMAN QUEEN, GB/SA, EAST NM-069107 Location East Feet From The North Line and 1980 <u> (ماما)</u> Feet From The Unit Letter . 19S 28E **EDDY** Range NMPM, County Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) X Γ SCURLOCK PERMIAN CORPORATION P. O. BOX 4648, HOUSTON, TX 77210-4648 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas PHILLIPS PETROLEUM COMPANY DRAWER P. ARTESIA NM 88210 Unit When ? If well produces oil or liquids, Sec. Twp. Rge. Is gas actually connected? give location of tanks. 13 | 19s | 28E В ves If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Plug Back Same Res'v New Well Workover Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded P.R.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Depth Casing Shoe Periorations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE Cost V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure Gas- MCF Water - Bhis Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (puot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above OCT 2 5 1993 is true and complete to the best of my knowledge and belief. Date Approved _ Summan By_ Signature ORIGINAL SIGNED BY JO BUMGARDNER PRODUCTION MGR MIKE WILLIAMS Printed Name SUPERVISOR DISTRICT IL Title 817/723-2166 Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.