	NO. OF COPIES ACCLIVED			
	DISTRIBUTION ,	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-110
	U.S.G.S.		AND	
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	-
	TRANSPORTER OIL /			
	GAS			
	OPERATOR /			COTTERA, DEPICU
1.	PRORATION OFFICE			
	John A. Yates			
	Address			
	207 S. Fourth, Artesia, N.M. 88210			
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil X Dry Gas		
	Change in Ownership	Casinghead Gas 🗌 Condens	sate	
	If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND LEASE				
11.	Lease Name	Well No. Pool Name, Including Fo		
Elliott Parcell 3 Millman Queen Grayburg E. State, Federal or Fee Federal LC Location Unit Letter H 1980 Feet From The N. Line and 660 Feet From The E.				alorFeeFederal LC 69107
				T.
	Unit Letter H; 19	80 Feet From The No Line	and Feet From	1
Line of Section 13 Township 19 S. Range 28 E. , NMPM, Eddy				Eddy County
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appro	and convict this form is to be centi-
Name of Authorized Transporter of Oil X or Condensate Address (Give address to a				`
	Navajo Refining Co.	Pipe Line Division N inghead Gas A or Dry Gas	Address (Give address to which appro	ATTESTA, N.M. 88210 oved copy of this form is to be sent)
			Bartlesville, Okla	}
	Phillips Petroleu If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? W	hen
	give location of tanks.	XG 13 19 S 28 E		
	f this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back 'Same Res'v. Diff. Res'v.			
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		1	Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·			
		l		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load of	l and must be equal to or exceed top allow-
	OIT WELL able for this depty		pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
	Date First New CII Hun To Tanks			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Pred. During Teat	Qil-Bbla.	Water - Bbls.	Gas-MCF
	l	<u> </u>	<u> </u>	<u>i</u>
	GAS WELL			
	Actual Proc. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	L CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 2 4 1903	
			BY A. J. Alaunt	
			OIL AND GAS INSPECTOR	
	Cito Corr.		TITLE	
	MIG The		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a labelation of the deviation	
	- Jelen Herrice			
	(Sign	tests taken on the well in accordance with Guard 111.		
	Production Clerk (Tule)		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of ewace, well name or number, or transporter, or other such change of domini- Separate Forms C-104 must be filed for each pool in multiply	
	Juna 18, 1969			
	(Date)			
			Separate Forms C-104 mi completed wells.	lat be filed for each pool in multiply
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