	NO. OF COPIES RECEIVED	-		ESEIVED
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
	SANTA FE		FOR ALLOWABLE	JUN Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE	-	· · · · · · · · · · · · · · · · · · ·	ARTERIA, OFFIC
	TRANSPORTER GAS			
1.	OPERATOR			
	John A. Yates /			
	Address			
	207 S. Fourth, Artesia, N.M. 88210 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of: Recompletion Oil Image: A state of the s			
	Change in Ownership	Casinghead Gas Conden		,
	If change of ownership give name and address of previous owner			
п.	DESCRIPTION OF WELL AND LEASE			
	Lease NameWell No.Pool Name, Including FormationKind of LeaseLease No.Elliott Parcell4Millman Queen Grayburg EState, Federal or Fee FederalC 69107			
	Location			
	Unit Letter <u>A</u> ; <u>660</u> Feet From The <u>N</u> . Line and <u>990</u> Feet From The <u>E</u> .			
	Line of Section 13 Tow	mship 19 S. Range	28 E., NMPM,	Eddy County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🔀 or Condensate 🔄 Address (Give address to which approved copy of this form is to be sent)			
	<u>Navajo Refining Co.</u>	, Pipe Line Division	North Freeman Ave.	Artesia, N.M. 88210 oved copy of this form is to be sent)
	Navajo Refining Co., Pipe Line Division North Freeman Ave., Artesia, N.M. 8821 Name of Authorized Transporter of Casinghead Gas areas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Co. Bartlesville, Oklahoma			
	If well produces oil or liquids, Unit Sec. Twp. Ege. Is gas actually connected? When			
	give location of tanks.			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Designate Type of Completio		New well workover Deepen	Plug Back Sume Res-V. Diff. Res-V.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a	fter recovery of total volume of load oil	l and must be equal to or exceed top allow-
	III. WEIL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test			
	Jate First New Oll Hun 10 Tunks			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
			j	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	AP 4 10 /
			BY OIL AND GAS INSPECTOR	
			TITLE	
·	1 elen tenpens		If this is a request for allo	compliance with RULE 1104. wuble for a newly drilled or deepened
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of scattice. Separate Forms C-104 must be filled for each pool in multiply completed wells.	
	Production Clerk (Title)			
	June 18, 1969			
	(Date)			

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