	station	-			
	DISTRIBUTION		ONSERVATION COMMISSION	_	
	SANTA FE	RECUEST FOR ALLOWABLE VI Superseder Old C-104 and C-11			
	J.S.G.S.	AND RECEIVED S			
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	FEB 8 1982				
	GAS COPERATOR	-		O. C. Ø.	
1.	PRORATION OFFICE			ARTESIA, OFFICE	
•••	Cperator				
	Sun Exploration & Production Co.				
	P. O. Box 1861, Midland, Texas 79702				
	Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well Recompletion	Change in Transporter of:	Name Change On	lv	
	Change in Ownership	Oll Dry Ga Casinghead Gas Conder	From: Sun Oil	Company	
	If change of ownership give name and address of previous owner				
п	ESCRIPTION OF WELL AND LEASE				
13.	Lease Name	Weil No. Pool Name, including Formation Kind of Lease Lease No.			
Location				elerFee State E-7668	
	Unit Letter L ; 2310 Feet From The South Line and 660 Feet From The West				
	Line of Section 13 Township 19-S Bange 28-F , NMPM, Eddy County				
1 7 1	DESIGNATION OF TRANSPORT				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is				oved copy of this form is to be sent)	
	Navajo Refining Compan	v Pipeline Division	North Freeman Ave Ar	tesia. New Mex 88210	
	Navajo Refining Company Pipeline Division Name of Authorized Transporter of Casingneed Gas or Dry Gas Phillips Pipe Line Company		North Freeman Ave <u>Artesia</u> , New Mex <u>88210</u> Address (Give address to which approved copy of this form is to be sent) 1st Floor Phillips Bldg. Annex, Bartlesville,		
		Unit Sec. Twp. Rge.	IST FLOOR Phillips Blo	lg. Annex, Bartlesville, ^{hen} Ok. 74004	
	If well produces oil or liquids, give location of tanks.	P 112 19 28		0.74004	
		th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	' Plug Back ' Same Res'v. ' Diff. Res'v.,	
	Designate Type of Completi	on - (X)		Fild Back Same Hesry, Diff. Hesry,	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Dil/Gas Pay		
	210141013 (D., NRD, NT, GR, etc.)	Name of Producing Pointation		Tubing Depth	
	Perforations		· I · · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe	
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
			s		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
	OIL WELL Date First New Cil Bun To Tanks	able for this de	ipih or be for full 24 hours) Producing Method (Flow, pump, gas i		
	Date : 131 1164 011 1.01 10 141123	Date of Teat	Preddetny Method (1 tow, pump, ges)	Pession Pession	
	Length of Teat	Tubing Pressure	Cosing Pressure	Chexe Size	
	Actual Prod. During Test	Oll-Bbis.	Water - Bbis.		
	Nethal Aloa. Parind 1980		water - Bols.	Gas - MCF	
ł				· · · · · · · · · · · · · · · · · · ·	
1	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	-				
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 1	0 1982 19	
			BY_ W.a. Gresset		
			TITLE SUPERVISOR. DISTRICT IL		
	Mona 7 Pere		This form is to be filed in compliance with RULE 1104.		
	Senior Accounting Assistance		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.		
	(Ti		All actions of this form must be filled out completely for allow- able on new and recompleted wells.		
	January 25, 1982 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	10417		J .	et he filed for each pool in multiply	
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