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## NEW MEXICO OIL CONSERVATION COMMISSION

FEB 19 1960 FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

D. C. C.

ALBUQUERQUE, N. M.

Name of Company <b>JOHN H. HILL</b>				Address <b>c/o Oil Reports Box 763 Hobbs, N. M.</b>			
Lease <b>Eddy State</b>	Well No. <b>1</b>	Unit <b>1</b>	Section <b>13</b>	Township <b>19</b>	Range <b>28</b>		
Date Work Performed <b>2/8-10/60</b>		Pool <b>E. Milman-Queen-Grayburg</b>		County <b>Eddy</b>			
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		<b>Report of squeezing upper perforations</b>			
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<p><b>2/8/60 Moved in, rigged up Danice well service, pulled 2" tubing, ran Halliburton retrievable NF set at 1272.69' top of plug, pulled tubing, put in 2 ex 10/30 sand. Ran sinker bar after each sack, sand filled to 1277 set flange jst back on well and shut in. Ran tubing set Fw at 1269', tested NF w/1000# OK Pulled up to 1017' displaced oil in hole w. water, set packer @ 1017' squeezed w/ 95 ex regular cement 25 CC, squeeze press 1600#</b></p> <p><b>2/9/60 Left well SI tubing press 600#, on account of weather</b></p> <p><b>2/10/60 Pulled tubing w/Halliburton cementing plug, put on 4-3/4" Hughes Bit and Bit sub run in drilled out cement first top cement at 1226', circulated and washed out sand &amp; top of NF pulled out of hole, put on overshot, run in wash over NF, ran tubing placed well on production -well on pump SI producing perfs-1773-1785 Queen</b></p>							
Witnessed by <b>Hugh Adkins</b>		Position <b>Acting Supt.</b>		Company <b>JOHN H. HILL</b>			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.	T D	P B T D		Producing Interval		Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)							
Open Hole Interval				Producing Formation(s)			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by <b>M. L. Armstrong</b>				Name <b>John Hill</b>			
Title <b>OIL AND GAS INSPECTOR</b>				Position <b>Agent</b>			
Date <b>MAR 3 1960</b>				Company <b>JOHN H. HILL</b>			