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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 5 3 00 PM '65

5a. Indicate Type of Lease State II Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7668
7. Unit Agreement Name
8. Farm or Lease Name Eddy State "AN"
9. Well No. 5
10. Field and Pool, or Wildcat Millman
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico
4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 19-S RANGE 28-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Part & free additional same <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2240' TD, 2195' PB.

Plans have been made for remedial work as follows: Clean out with sand pump to PBTD. Spot 250 gallons of 15% NE acid on bottom. Perforate 5-1/2" casing at 2182' with 4 way Radial jets. Frac treat new perforations with 5000 gallons of gelled water containing 20-40 mesh sand. Flush with approximately 8 barrels of gelled water. Place well on production.

RECEIVED
MAR 10 1965
O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND

SIGNED _____ TITLE **Area Production Manager** DATE **March 5, 1965**

APPROVED BY **McCrutney** TITLE **OIL AND GAS INSPECTOR** DATE **MAR 11 1965**

CONDITIONS OF APPROVAL, IF ANY: