NO. OF COPIES RECEIVED	-			
DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104	
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110	
FILE		AND E	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL C		
OIL /				
TRANSPORTER GAS				
OPERATOR /				
1. PRORATION OFFICE	· · · · · · · · · · · · · · · · · · ·			
John A. Yates				
Address				
207 S. Fourth,	Artesia, N.M. 88210			
Reason(s) for filing (Check proper box)	•	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil X Dry Gas Casinghead Gas Condens			
Change in Ownership				
If change of ownership give name				
and address of previous owner			- <u></u>	
II. DESCRIPTION OF WELL AND I	EASE			
Lease Name Elliott Parcell	Well No. Pool Name, Including Fo 5 Millman Queen		-	
Location	J miriman queen	Grayburg L. Star, the	ct Fee Federal LC 69107	
A 330	Feet From The N. Line	and 330 Feet From T		
Unit Letter ;	Feet From The <u>N</u> •Line	and Feet From T		
Line of Section 13 Tow	nship 19 S. Range 2	8 E., NMPM, Ed	dy County	
L <u>evence of a second second</u>				
III. DESIGNATION OF TRANSPORT	CA or Condensate	S Address (Give address to which approv	red conv of this form is to be sent!	
Name of Authorized Transporter of Oll	–			
Navajo Refining Co. Name of Authorized Transporter of Cas	hghead Gas 2 or Dry Gas	Address (Give address to which approv	Artesia, N.M. 88210 red copy of this form is to be sent)	
Phillips Petroleu		Bartlesville, (
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n	
give location of tanks.	🗡 13 19 S 28 E	Y1		
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completio	n = (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	DALLOWARLE (Transmission	for recovery of total volume of land oil i	and must be equal to or exceed top allow-	
V. TEST DATA AND REQUEST FO	DRALLOWABLE (lest must be a) able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(t, etc.)	
			Choze Size	
Length of Test	Tubing Pressure	Casing Pressure	Chole Size	
the of Dest During Test	Oll-Bbls.	Water-Bbls.	Gas • MCF	
Actual Prod. During Test				
	L	· · · · · · · · · · · · · · · · · · ·		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
		OUL CONSERVA	ATION COMMISSION	
VI. CERTIFICATE OF COMPLIAN			4 1969	
Thereby consider that the sules and	regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied t	with and that the information given	T. J.	& lamit	
above is true and complete to the best of my knowledge and belief.		BY OIL AND GAS INSPECTOR		
	17 '			
5410 5	Th	This form is to be filed in	compliance with RULE 1104.	
1. elon	Center Lente	If this is a request for allow	wable for a newly drilled or deepened seled by a tabulation of the deviction	
(Signature)		well, this form must be accompanied by a tabulation of the deviction to the deviction to the well in accordance with RULE 111.		
Production Clerk		All sections of this form must be filled out completely for allow-		
(Title)		able on new and recompleted wells.		
	June 19, 1969		well name or number, or transporter, or other such change of concernon	
10	-	Separate Forms C-104 mus	at be filed for each pool in multiply	
		completed wells.		